

**UNITED STATES BANKRUPTCY COURT**  
**Southern District of Texas Houston Division**

<u>In re</u>	)	Chapter 11
	)	
Fieldwood Energy LLC, et al.,	)	Case No 20-33948 (MI)
	)	
Debtors.	)	(Jointly Administered)
	)	

**SCHEDULES OF ASSETS AND LIABILITIES FOR**

**Fieldwood Energy Offshore LLC**

**Case No: 20-33950 (MI)**

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
	§	
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§	Case No. 20-33948 (MI)
	§	
Debtors. <sup>1</sup>	§	(Jointly Administered)
	§	

**GLOBAL NOTES AND STATEMENT OF LIMITATIONS, METHODOLOGY,  
AND DISCLAIMERS REGARDING THE DEBTORS' SCHEDULES OF ASSETS  
AND LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS**

Fieldwood Energy LLC (“**Fieldwood**”) and its debtor affiliates, as debtors and debtors in possession in the above-captioned chapter 11 cases (collectively, the “**Debtors**” or the “**Company**”), with the assistance of their advisors, are filing their Schedules of Assets and Liabilities (the “**Schedules**”) and Statements of Financial Affairs (the “**Statements**” and, together with the Schedules, the “**Schedules and Statements**”) in the Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) pursuant to section 521 of title 11 of the United States Code (the “**Bankruptcy Code**”) and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the “**Bankruptcy Rules**”).

These Global Notes and Statements of Limitations, Methodology, and Disclaimers Regarding the Debtors’ Schedules of Assets and Liabilities and Statements of Financial Affairs (collectively, the “**Global Notes**”) pertain to, are incorporated by reference in, and comprise an integral part of all of the Debtors’ Schedules and Statements. The Global Notes should be referred to, considered, and reviewed in connection with any review of the Schedules and Statements. These Global Notes are in addition to any specific notes contained in any individual Debtor’s Schedules and Statements.

The Schedules and Statements do not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles in the United States (“**GAAP**”), nor are they intended to be fully reconciled with the financial statements of the Debtors. Additionally, the Schedules and Statements contain unaudited information that is subject to further review and potential adjustment and reflect the Debtors’ commercially reasonable efforts to report the assets and liabilities of the Debtors.

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<sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

The Schedules and Statements and these Global Notes should not be relied upon for information relating to the current or future financial conditions, events, or performance of any of the Debtors.

The Debtors and their agents, attorneys, and financial advisors do not guarantee or warrant the accuracy or completeness of the data that is provided herein and shall not be liable for any loss or injury arising out of or caused in whole or in part by the acts, errors, or omissions, whether negligent or otherwise, in procuring, compiling, collecting, interpreting, reporting, communicating, or delivering the information contained herein. While commercially reasonable efforts have been made to provide accurate and complete information herein, inadvertent errors or omissions may exist. The Debtors and their agents, attorneys, and financial advisors expressly do not undertake any obligation to update, modify, revise, or re-categorize the information provided herein, or to notify any third party should the information be updated, modified, revised, or re-categorized. In no event shall the Debtors or their agents, attorneys, and financial advisors be liable to any third party for any direct, indirect, incidental, consequential, or special damages (including, but not limited to, damages arising from the disallowance of a potential claim against the Debtors or damages to business reputation, lost business or lost profits), whether foreseeable or not and however caused, even if the Debtors or their agents, attorneys, and financial advisors are advised of the possibility of such damages.

Mr. Michael T. Dane, the Debtors' Senior Vice President and Chief Financial Officer and an authorized signatory of the Debtors, has signed the Schedules and Statements. In reviewing and signing the Schedules and Statements, Mr. Dane relied upon the efforts, statements, and representations of various personnel employed by the Debtors and their advisors. Mr. Dane has not (and could not have) personally verified the accuracy of each statement and representation contained in the Schedules and Statements, including statements and representations concerning amounts owed to creditors, classification of such amounts, and creditor addresses.

### **Global Notes and Overview of Methodology**

1. **Description of the Case.** Commencing August 3, 2020 (the "**Petition Date**"), the Debtors each filed a voluntary petition for relief under chapter 11 of the Bankruptcy Code. The Debtors continue to operate their business and manage their properties as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

The Debtors' chapter 11 cases are being jointly administered pursuant to Bankruptcy Rule 1015(b) and Rule 1015-1 of the Bankruptcy Local Rules for the United States Bankruptcy Court for the Southern District of Texas (the "**Bankruptcy Local Rules**").

On August 18, 2020, the United States Trustee for Region 7 appointed a committee of unsecured creditors pursuant to section 1102(a)(1) of the Bankruptcy Code [Docket No. 183]. No trustee or examiner has been appointed in these chapter 11 cases.

2. **Reservation of Rights.** Reasonable efforts have been made to prepare and file complete and accurate Schedules and Statements; however, inadvertent errors or omissions may exist. The Debtors reserve all rights (i) to amend or supplement the Schedules and Statements from time to time, in all respects, as may be necessary or appropriate, including,

without limitation, the right to amend the Schedules and Statements with respect to any claim (as defined in section 101(5) of the Bankruptcy Code) (“**Claim**”), description, or designation or the Debtors against which the Claim is asserted; (ii) to dispute or otherwise to assert offsets or defenses to any Claim reflected in the Schedules and Statements as to amount, liability, priority, status, or classification; and (iii) to designate subsequently any Claim as “disputed,” “contingent,” or “unliquidated,” or to object to the extent, validity, enforceability, priority, or avoidability of any Claim. Any failure to designate a Claim in the Schedules and Statements as “disputed,” “contingent,” or “unliquidated” does not constitute an admission by the Debtors that such Claim or amount is not “disputed,” “contingent,” or “unliquidated.” Listing a Claim does not constitute an admission of liability by the Debtors against which the Claim is listed or against any of the Debtors. Furthermore, nothing contained in the Schedules and Statements shall constitute a waiver of rights with respect to the Debtors’ chapter 11 cases, including, without limitation, issues involving Claims, substantive consolidation, defenses, equitable subordination, and/or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code and any other relevant non-bankruptcy laws to recover assets or avoid transfers. Any specific reservation of rights contained elsewhere in the Global Notes does not limit in any respect the general reservation of rights contained in this paragraph. Notwithstanding the foregoing, the Debtors shall not be required to update the Schedules and Statements except as may be required by applicable law.

3. **Basis of Presentation.** For financial reporting purposes, prior to the Petition Date, the Debtors prepared financial statements on a consolidated basis, which were audited annually. Combining the assets and liabilities set forth in the Schedules and Statements would result in amounts that could be substantially different from financial information that would be prepared on a consolidated basis under GAAP. Unlike the consolidated financial statements, the Schedules and Statements reflect the assets and liabilities of each separate Debtor, except where otherwise indicated. Information contained in the Schedules and Statements has been derived from the Debtors’ books and records and historical financial statements. Moreover, given, among other things, the uncertainty surrounding the collection of certain assets and the valuation and nature of certain liabilities, to the extent that a Debtor shows more assets than liabilities, it is not an admission that the Debtor was solvent as of the Petition Date or at any time before the Petition Date. Likewise, to the extent a Debtor shows more liabilities than assets, this is not an admission that the Debtor was insolvent at the Petition Date or any time before the Petition Date.
4. **“As Of” Information Date.** To the best of the Debtors’ knowledge, the asset information provided herein represents the data as of the close of business on July 31, 2020, except as otherwise noted. The liability information provided herein represents data as of the Petition Date, except as otherwise noted.
5. **Net Book Value of Assets.** Unless otherwise indicated, the asset data contained in the Debtors’ Schedules and Statements reflects net book value (“**NBV**”) as of July 31, 2020. Book values of assets prepared in accordance with GAAP generally do not reflect the current performance of the assets or the impact of the commodity price environment and may differ materially from the actual value of the underlying assets. Additionally, the asset values may also include the value of leased machinery, equipment and vehicles.

6. **Recharacterization.** Notwithstanding the Debtors' commercially reasonable efforts to characterize, classify, categorize, or designate properly certain Claims, assets, executory contracts, unexpired leases, and other items reported in the Schedules and Statements, the Debtors may nevertheless have improperly characterized, classified, categorized, designated, or omitted certain items due to the complexity and size of the Debtors' business. Accordingly, the Debtors reserve all of their rights to re-characterize, reclassify, re-categorize, re-designate, add, and delete items reported in the Schedules and Statements at a later time as is necessary or appropriate as additional information becomes available, including, without limitation, whether contracts or leases listed herein were deemed executory or unexpired as of the Petition Date and remain executory and unexpired postpetition. Disclosure of information in one or more Schedules, one or more Statements, or one or more exhibits or attachments to the Schedules and Statements, even if incorrectly placed, shall be deemed to be disclosed in the correct Schedules, Statements, exhibits, or attachments.
7. **Classifications.** Listing (i) a Claim on Schedule D as "secured," (ii) a Claim on Schedule E/F as "priority," (iii) a Claim on Schedule E/F as "unsecured," or (iv) a contract on Schedule G as "executory" or "unexpired," does not constitute an admission by the Debtors of the legal rights of the claimant or a waiver of the Debtors' rights to re-characterize or reclassify such Claims or contracts or to setoff of such Claims.
8. **Claims Description.** Schedules D and E/F permit the Debtors to designate a Claim as "disputed," "contingent," and/or "unliquidated." Any failure to designate a Claim on the Debtors' Schedules and Statements as "disputed," "contingent," or "unliquidated" does not constitute an admission by the Debtors that such amount is not "disputed," "contingent," or "unliquidated," or that such Claim is not subject to objection. The Debtors reserve all of their rights to dispute, including to assert offsets or defenses to, any Claim reflected on their Schedules and Statements on any grounds, including liability or classification. Additionally, the Debtors expressly reserve all of their rights to subsequently designate such Claims as "disputed," "contingent," or "unliquidated." Moreover, listing a Claim does not constitute an admission of liability by the Debtors.
9. **Liabilities.** The Debtors have sought to allocate liabilities between the prepetition and post-petition periods based on the information and research conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available and further research is conducted, the allocation of liabilities between the prepetition and post-petition periods may change. Accordingly, the Debtors reserve all of their rights to amend, supplement, or otherwise modify the Schedules and Statements, as is necessary or appropriate.

The liabilities listed on the Schedules do not reflect any analysis of Claims under section 503(b)(9) of the Bankruptcy Code. Accordingly, the Debtors reserve all of their rights to dispute or challenge the validity of any asserted Claim under section 503(b)(9) of the Bankruptcy Code or the characterization of the structure of any such transaction or any document or instrument related to any creditor's Claim. Although there are multiple holders of debt under the Debtors' prepetition funded indebtedness, only the administrative agents and/or collateral agents, as applicable, have been listed in the Schedules.

10. **Excluded Assets and Liabilities.** The Debtors have excluded certain categories of assets, tax accruals, and liabilities from the Schedules and Statements, including, without limitation, accrued salaries, employee benefit accruals, and accrued accounts payable. The Debtors have also excluded rejection damage Claims of counterparties to executory contracts and unexpired leases that may or may not be rejected, to the extent such damage Claims exist. In addition, certain *de minimis* assets and liabilities may have been excluded.

The Bankruptcy Court has authorized (but not directed) the Debtors to pay, in their discretion, certain outstanding Claims. Prepetition liabilities that have been paid post-petition via this authorization have not been included in the Schedules.

11. **Intellectual Property Rights.** Exclusion of any intellectual property shall not be construed as an admission that such intellectual property rights have been abandoned, terminated, assigned, expired by their terms, or otherwise transferred pursuant to a sale, acquisition, or other transaction.
12. **Setoffs.** The Debtors incur certain offsets and other similar rights during the ordinary course of business. Offsets in the ordinary course can result from various items, including, but not limited to, intercompany transactions, pricing discrepancies, returns, warranties, and other disputes between the Debtors and their customers or vendors and setoffs or netting permitted under common obligations of a single joint operating agreement. These offsets and other similar rights are consistent with the ordinary course of business in the Debtors' industry and are not tracked separately. Therefore, although the impact of such offsets and other similar rights may have been accounted for when certain net amounts were included in the Schedules, offsets are not independently accounted for, and as such, are not included separately in the Debtors' Schedules and Statements.
13. **Insiders.** Persons listed as "insiders" have been included for informational purposes only and the inclusion of them in the Schedules and Statements shall not constitute an admission that such persons are insiders for purposes of section 101(31) of the Bankruptcy Code. Moreover, the Debtors do not take any position with respect to: (i) any insider's influence over the control of the Debtors; (ii) the management responsibilities or functions of any such insider; (iii) the decision making or corporate authority of any such insider; or (iv) whether the Debtors or any such insider could successfully argue that he or she is not an "insider" under applicable law or with respect to any theories of liability or for any other purpose. The Debtors reserve all rights to dispute whether someone identified in the Schedules and Statements is in fact an "insider" as defined in section 101(31) of the Bankruptcy Code.
14. **Causes of Action.** Despite their reasonable efforts to identify all known assets, the Debtors may not have listed all of their causes of action or potential causes of action against third-parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any cause of action (including avoidance actions), controversy, right of setoff, cross-claim, counterclaim, or recoupment and any claim on contracts or for breaches of duties imposed by law or in equity, demand, right, action, lien, indemnity, guaranty, suit, obligation, liability, damage, judgment, account, defense, power, privilege, license, and franchise of any kind or character whatsoever, known, unknown, fixed or contingent,



matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, or assertable directly or derivatively, whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity, or pursuant to any other theory of law (collectively, “**Causes of Action**”) they may have, and neither these Global Notes nor the Schedules and Statements shall be deemed a waiver of any claims or Causes of Action or in any way prejudice or impair the assertion of such claims or Causes of Action.

15. **Summary of Significant Reporting Policies.** The following is a summary of significant reporting policies:
  - Undetermined Amounts. The description of an amount as “unknown” or “undetermined” is not intended to reflect upon the materiality of such amount.
  - Totals. All totals that are included in the Schedules and Statements represent totals of all known amounts. To the extent there are unknown or undetermined amounts, the actual total may be different than the listed total.
  - Paid Claims. The Debtors were authorized (but not directed) to pay certain outstanding prepetition Claims pursuant to various orders entered by the Bankruptcy Court. The Debtors reserve all of their rights to amend or supplement the Schedules and Statements or take other action as is necessary or appropriate to avoid overpayment of, or duplicate payments for, any such liabilities.
  - Liens. Property and equipment listed in the Schedules and Statements are presented without consideration of any liens that may attach (or have attached) to such property and equipment.
16. **Currency.** Unless otherwise indicated, all amounts are reflected in U.S. dollars.
17. **Executory Contracts.** Although the Debtors have made diligent attempts to properly identify the Debtor counterparty(ies) to each executory contract on Schedule G, it is possible that the Debtors have inadvertently omitted certain parties. The Debtors reserve all of their rights with respect to the named parties of any and all executory contracts, including the right to amend Schedule G. In addition, although the Debtors have made diligent attempts to properly identify executory contracts and unexpired leases, the inclusion of a contract or lease on Schedule G does not constitute an admission as to the executory or unexpired nature (or non-executory or expired nature) of the contract or lease, or an admission as to the existence or validity of any Claims held by the counterparty to such contract or lease. Furthermore, while the Debtors have made diligent attempts to properly identify all executory contracts and unexpired leases, inadvertent errors, omissions, or over inclusion may have occurred.
18. **Leases.** The Debtors have not included the future obligations of any capital or operating leases in the Schedules and Statements. To the extent that there was an amount outstanding as of the Petition Date, the creditor has been included on Schedule E/F of the Schedules.

19. **Intercompany Payables and Receivables.** Intercompany receivables/payables between a Debtor and any non-Debtor affiliate, to the extent any exist, are set forth on Schedules A/B and E/F, respectively. Intercompany receivables/payables between the Debtors are set forth on the matrix included in the Schedules.

The listing by the Debtors of any account between a Debtor and another affiliate, including between the Debtor and any disregarded or non-debtor affiliate, is a statement of what appears in the Debtors' books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.

Prior to the Petition Date, the Debtors routinely engaged in intercompany transactions (collectively, "**Intercompany Transactions**") resulting in intercompany payables and receivables (the "**Intercompany Claims**"). Pursuant to the *Final Order (I) Authorizing Debtors to (A) Continue their Existing Cash Management System, (B) Maintain Existing Business Forms, (C) Continue Intercompany Arrangements, and (D) Continue Utilizing Corporate Credit Cards; and (II) Granting Related Relief* (the "**Cash Management Order**") [Docket No. 341], the Debtors received the authority to continue to collect, concentrate and disburse cash in accordance with the Cash Management System (as defined in the Cash Management Order), including Intercompany Transactions between Debtors and other Debtors or non-Debtor affiliates. To the extent that an Intercompany Claim has been satisfied pursuant to the Cash Management Order, such Claims are excluded from Schedule A/B and Schedule E/F.

20. **Confidential or Sensitive Information.** There may be instances in which certain information in the Schedules and Statements intentionally has been redacted due to the nature of an agreement between a Debtor and a third-party, concerns about the confidential or commercially sensitive nature of certain information, or concerns for the privacy of an individual. Addresses of individuals have been redacted to address privacy concerns. In addition, the very existence of certain agreements is (by the terms of such agreements) confidential. The alterations or redactions are limited only to what the Debtors believe is necessary to protect the Debtor or the applicable party.
21. **Fiscal Year.** The Debtors operate under a fiscal year ending December 31. Unless otherwise indicated, all references to "annual," "annually," "year," "years," or an otherwise similar length of time are presumed to refer to a period of time ending December 31 of the referenced period or periods.
22. **Liens.** The property and equipment listed in the Schedules are presented without consideration of any mechanics', materialman's or other similar liens. Such liens may apply, and the Debtors reserve their right to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be perfected by a creditor.
23. **Global Notes Control.** In the event that the Schedules or Statements differ from any of the foregoing Global Notes, the Global Notes shall control.



**Specific Notes with Respect to the Debtors' Schedules**

1. **Schedule A/B, Part 2, Question 3.** The bank account balances are as of the Petition Date, as reflected in Schedule 1 to the *Interim Order (I) Authorizing Debtors to (A) Continue Their Existing Cash Management System, (B) Maintain Existing Business Forms, (C) Continue Intercompany Arrangements, and (D) Continue Utilizing Corporate Credit Cards; and (II) Granting Related Relief* [Docket No. 49].
2. **Schedule A/B, Part 4, Question 15.** Non-publicly traded stock and interests owned by the Debtors are reflected in the organizational chart, included in the Schedules. For purposes of these Schedules and Statements, the Debtors have not listed values for those equity interests.
3. **Schedule A/B, Part 8, Questions 46-53.** Assets scheduled in Questions 46-50 may include certain assets that are fully depreciated with a net book value of \$0.
4. **Schedule A/B, Part 9, Questions 54-55.** The book value of the Debtors' interests in oil and gas leases and other instruments are listed on Schedule A/B, regardless of whether such leases are considered executory contracts or interests in real property in the relevant jurisdiction. The Debtors' listing of such leases and agreements on Schedule A/B is not indicative of whether the Debtors consider or do not consider such leases and agreements unexpired leases or executory contracts. While Schedule A/B includes book values for the Debtors' interests in oil and gas leases, Schedule G sets forth the supporting leases, assignments and deeds where the same may constitute executory contracts.

The Debtors' books and records do not contain net book values for the Debtors' interests in oil and gas leases on a lease-by-lease basis. Therefore, the Debtors do not list a net book value for their interests in oil and gas leases in the Schedules. The Debtors' have provided, however, a book value for each Debtor's interest in an oil and gas lease that is derived from the Debtors' mid-year reserves-related cash flow information, exclusive of cash outflows for decommissioning obligations. Certain of the Debtors' interests in oil and gas leases may compute to a negative derived value using this method. Where applicable, the derived values on Schedule A/B for such interests are listed as \$0.

Certain of the leases reflected on Schedule A/B may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule A/B.

The Debtors' failure to list any interests or rights in real property on Schedule A/B should not be construed as a waiver of any such interests or rights that may exist, whether known or unknown at this time.

5. **Schedule A/B, Part 11, Question 72.** The Debtors file their federal income taxes on a consolidated return basis, or are disregarded entities owned directly or indirectly by another Debtor for federal income tax purposes. Federal net operating loss ("NOL") carryforwards, general business credit carryforwards and other carryforwards are available to offset future taxable income or reduce future income tax liabilities of the consolidated group, of which

Fieldwood Energy Inc. is the parent. Amounts listed for federal NOL carryforwards, general business credit carryforwards and other carryforwards are based on the Debtors' reasonable estimates and may be subject to review by the Internal Revenue Service. State NOL carryforwards are listed on either a pre-apportioned or post-apportioned basis whichever is required to be reported by the particular state tax authority.

6. **Schedule D.** Except as otherwise agreed pursuant to a stipulation, or agreed order, or general order entered by the Bankruptcy Court that is or becomes final, the Debtors and their estates reserve their rights to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a creditor listed on Schedule D of any Debtor. Moreover, although the Debtors may have scheduled Claims of various creditors as secured Claims, the Debtors reserve all rights to dispute or challenge the secured nature of any such creditor's Claim or the characterization of the structure of any such transaction or any document or instrument related to such creditor's Claim. Further, while the Debtors have included the results of Uniform Commercial Code searches, the listing of such results is not nor shall it be deemed an admission as to the validity of any such lien. Conversely, the Debtors made reasonable, good faith efforts to include all liens on Schedule D, but may have inadvertently omitted to include an existing lien because of, among other things, the possibility that a lien may have been imposed after the Uniform Commercial Code searches were performed or a vendor may not have filed the requisite perfection documentation. Moreover, the Debtors have not included on Schedule D parties that may believe their Claims are secured through setoff rights or inchoate statutory lien rights. Although there are multiple parties that hold a portion of the debt included in the Debtors' secured funded indebtedness, only the administrative agents and/or collateral agents have been listed for purposes of Schedule D. The amounts reflected as outstanding under the Debtors' prepetition funded indebtedness reflect approximate amounts as of the Petition Date.

The descriptions provided in Schedule D are intended only as a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent, and priority of any liens. Nothing in the Global Notes or the Schedules and Statements shall be deemed a modification or interpretation of the terms of such agreements.

7. **Schedule E/F, Part 1.** The listing of any Claim on Schedule E/F does not constitute an admission by the Debtors that such Claim is entitled to priority treatment under section 507 of the Bankruptcy Code. The Debtors reserve all of their rights to dispute the amount and the priority status of any Claim on any basis at any time. The Debtors have not included contingent employee related Claims that, upon certain conditions, may be priority unsecured Claims. Certain Claims may be subject to ongoing audits and the Debtors are otherwise unable to determine with certainty the amount of many, if not all, of the remaining Claims listed on Schedule E/F. Accordingly, the Debtors have listed all such Claims as unknown in amount, pending final resolution of ongoing audits or other outstanding issues.

The Bankruptcy Court granted authority to the Debtors to pay certain Claims related to (i) employee wages, salaries, employee benefits and other compensation [Docket No. 51]

and (ii) taxes and assessments [Docket No. 60]. Accordingly, the Debtors have paid many of these obligations, and intend to make additional payments in the future. To the extent that the Debtors believe a party's prepetition Claim has been satisfied, such Claims have not been included on Schedule E/F.

8. **Schedule E/F, Part 2.** The Debtors have used their reasonable best efforts to list all general unsecured Claims against the Debtors on Schedule E/F based upon the Debtors' existing books and records.

The Debtors have attempted to relate all liabilities to each particular Debtor. Certain creditors listed on Schedule E/F may owe amounts to the Debtors and, as such, the Debtors may have valid setoff or recoupment rights with respect to such amounts. The amounts listed on Schedule E/F do not reflect any such right of setoff or recoupment and the Debtors reserve all rights to assert any such setoff or recoupment rights. Additionally, certain creditors may assert mechanics', materialman's, or other similar liens against the Debtors for amounts listed on Schedule E/F. The Debtors reserve their right to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be perfected by a creditor listed on Schedule E/F of any Debtor.

The Bankruptcy Court granted authority to the Debtors to pay certain Claims related to (i) interest owner obligations, joint interest billings, and exploration and production operating expenses [Docket Nos. 62 and 342] and (ii) insurance and surety bond programs [Docket Nos. 152 and 340]. Accordingly, the Debtors have paid some of these obligations, and intend to make additional payments in the future. To the extent that the Debtors believe a party's prepetition Claim has been satisfied, such Claim has not been included on Schedule E/F.

Schedule E/F does not include certain deferred credits, deferred charges, deferred liabilities, accruals, or general reserves. Such amounts are general estimates of liabilities and do not represent specific claims as of the Petition Date; however, such amounts are reflected on the Debtors' books and records as required in accordance with GAAP. Such accruals are general estimates of liabilities and do not represent specific claims as of the Petition Date.

The Claims listed in Schedule E/F arose or were incurred on various dates. In certain instances, the date on which a Claim arose is an open issue of fact. Determining the date upon which each claim in Schedule E/F was incurred or arose would be unduly burdensome and cost prohibitive and, therefore, the Debtors do not list a date for each claim listed on Schedule E/F.

Schedule E/F reflects the prepetition amounts owing to counterparties to executory contracts and unexpired leases. Such prepetition amounts, however, may be paid in connection with the assumption, or assumption and assignment, of an executory contract or unexpired lease. In addition, Schedule E/F does not include rejection damage claims of the counterparties to the executory contracts and unexpired leases that have been or may be rejected, to the extent such damage claims exist.

Unless the Debtors were required to pay ancillary costs, such as freight, miscellaneous fees and taxes, such costs are not included in the liabilities scheduled, as such amounts do not represent actual liabilities of the Debtor.

9. **Schedule G.** While the Debtors' existing books, records and financial systems have been relied upon to identify and schedule executory contracts of each of the Debtors, and although reasonable efforts have been made to ensure the accuracy of Schedule G, inadvertent errors, omissions, or inclusions may have occurred. The Debtors do not make, and specifically disclaim, any representation or warranty as to the completeness or accuracy of the information set forth in Schedule G. The Debtors hereby reserve all of their rights to dispute the validity, the status, the enforceability of any contract, agreement, or lease set forth in Schedule G and to amend or supplement Schedule G as necessary. The contracts, agreements, and leases listed in Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letters, memoranda, and other documents, instruments, and agreements that may have not be listed therein despite their Debtors' use of reasonable efforts to identify such documents. Further, unless otherwise specified on Schedule G, each executory contract or unexpired lease listed thereon shall include all exhibits, schedules, riders, modifications, declarations, amendments, supplements, attachments, restatements, or other documents made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without respect to whether such agreement, instrument, or other document is listed thereon.

Certain of the instruments reflected on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule G. The Debtors hereby expressly reserve the right to assert that any instrument listed on Schedule G is an executory contract or unexpired lease within the meaning of section 365 of the Bankruptcy Code. In addition, the Debtors reserve all of their rights, claims, and causes of action with respect to claims associated with any contracts and agreements listed on Schedule G, including their right to dispute or challenge the characterization or the structure of any transaction, document, or instrument (including any intercompany agreement).

Certain confidentiality and non-compete agreements may not be listed on Schedule G. The Debtors reserve all of their rights with respect to such agreements.

Certain of the contracts and agreements listed on Schedule G may consist of several parts, including, purchase orders, amendments, restatements, waivers, letters and other documents that may not be listed on Schedule G or that may be listed as a single entry.

The contracts, agreements, and leases listed on Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letters, memoranda, and other documents, instruments, and agreements that may not be listed therein despite the Debtors' use of reasonable efforts to identify such documents. Further, unless otherwise specified on

Schedule G, it is the Debtors' intent that each executory contract or unexpired lease listed thereon shall include all exhibits, schedules, riders, modifications, declarations, amendments, supplements, attachments, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without respect to whether such agreement, instrument, or other document is listed thereon. In some cases, the same supplier or provider appears multiple times on Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtors and such supplier or provider.

In the ordinary course of business, certain of the Debtors may enter into agreements titled as leases for property, minerals, or other real property interests and equipment from third-party lessors for use in the daily operation of their business. To the extent there are known pre-petition obligations of the Debtors pursuant to such leases, such obligations have been listed on Schedule E/F. The underlying lease agreements are listed on Schedule G. Nothing in the Schedules and Statements is, or shall be construed to be, an admission as to the determination of the legal status of any lease (including whether any lease is a true lease, a financing arrangement or a real property interest), and the Debtors reserve all rights with respect to such issues.

10. **Schedule H.** Although there are multiple parties that hold Claims related to the Debtors' secured funded indebtedness, only the administrative agents and/or collateral agents, as applicable, have been listed for the purposes of Schedule H.

To avoid unnecessary duplication, the Debtors have not included on Schedule H debts for which more than one Debtor may be liable if such debts are already reflected on Schedules E/F or G for each Debtor subject to such debt.

#### **Specific Notes with Respect to the Debtors' Statements**

1. **Statement, Part 1, Questions 1 and 2.** Revenue amounts listed for current fiscal year are through July 31, 2020.
2. **Statement, Part 2, Question 3.** Payments listed do not include payments and transfers to restructuring professionals of the Debtors or payments and transfers to insiders within one year prior to the Petition Date. Payments and transfers to restructuring professionals of the Debtors and payments and transfers to insiders are shown on Part 6, Question 11 and Part 13, Question 30, respectively.
3. **Statement, Part 2, Question 4.** Information in response to this question is set forth in Part 13, Question 30.
4. **Statement, Part 2, Question 6.** The Debtors routinely incur setoffs and net payments in the ordinary course of business. Such setoffs and nettings may occur due to a variety of transactions or disputes including, but not limited to, joint interest billings, intercompany transactions, counterparty settlements, pricing discrepancies, warranties, refunds, negotiations, or disputes between the Debtors and their operating partners or suppliers. These ordinary course setoffs and nettings are common to the industry. Due to the voluminous nature of setoffs and nettings, it would be unduly burdensome and costly for

the Debtors to list each such transaction. Therefore, ordinary course set-offs are excluded from the Debtors' responses to Question 6 of the Statements.

5. **Statement, Part 2, Question 7.** The Debtors used reasonable efforts to identify all pending litigation and assign appropriate descriptions thereto. In the event that the Debtors discover additional information pertaining to these legal actions identified in response to Question 7, the Debtors will use reasonable efforts to supplement the Statements in light thereof.

The Debtors reserve all of their rights and defenses with respect to any and all listed lawsuits and administrative proceedings. The listing of such suits and proceedings shall not constitute an admission by the Debtors of any liabilities or that the actions or proceedings were correctly filed against the Debtors or any affiliates of the Debtors. The Debtors also reserve their rights to assert that neither the Debtors nor any affiliate of the Debtors is an appropriate party to such actions or proceedings. Further, the Debtors operate in numerous jurisdictions and in the ordinary course of business may have disputed property valuations/tax assessments. The Debtors have not listed such disputes in response to Question 7 of the Statements.

6. **Statement, Part 5, Question 10.** The Debtors occasionally incurred losses for a variety of reasons, including damage from hurricane and other wind storms. The Debtors, however, may not have records of all such losses if such losses do not have a material impact on the Debtors' business and such losses may not have been reported for insurance purposes because the amount of damage falls within the Debtors' deductible. Accordingly, in this context, the Debtors have not listed such losses.
7. **Statement, Part 6, Question 11.** The Debtors have made reasonable efforts to identify payments or transfers within one year prior to the Petition Date to any entity that the Debtors consulted about (i) debt consolidation or restructuring, (ii) seeking bankruptcy relief, or (iii) filing a bankruptcy case. Additional information regarding the Debtors' retention of professional service firms is more fully described in the individual retention applications for those firms and related orders.
8. **Statement, Part 11, Question 21.** In connection with their oil and gas assets, the Debtors are obligated, pursuant to their oil and gas leases and other agreements or regulatory orders, to remit to the lessors of the oil and gas leases and potentially other parties their share of revenue from the producing wells located on the respective leases pursuant to the terms of their oil and gas lease. In addition, payments on account of overriding royalties must be remitted to the owners of those interests, and the holders of non-executive mineral interests, as well as the holders of nonparticipating royalty interests, must receive the proceeds due to them pursuant to the applicable agreement. The foregoing amounts were authorized to be paid pursuant to the *Final Order (I) Authorizing Debtors to Pay (A) Prepetition Interest Owner Obligations, Joint Interest Billings, and E&P Operating Expenses and (B) 503(b)(9) Claims, and (II) Granting Related Relief* (the "**Vendor Order**") [Docket No. 342], and therefore are excluded from the Debtors' responses to Question 21 of the Statements.



The Debtors market the oil and gas production of certain owners of working interests to potential purchasers and remit the amounts due to the appropriate parties. Specifically, following the sale of production and the receipt of proceeds attributable thereto, the Debtors are obligated to remit the net amount of those proceeds belonging to the owner of the working interest, net of all applicable mineral interests, gathering costs, processing and transportation expenses, and production taxes, as applicable. The Debtors are required to process and forward to the appropriate parties, from funds otherwise belonging to third parties, the amounts due on account of such interests and expenses. The foregoing amounts were authorized to be paid under pursuant to the Vendor Order, and therefore are excluded from the Debtors' responses to Question 21 of the Statements.

9. **Statement, Part 12, Question 22.** The response to this question does not include routine environmental reports, submissions, communications, and proceedings resulting from normal operations, if any, if the reports and submissions were made in compliance with regulatory requirements, such as discharge monitoring reports, permit applications, and submissions concerning air emissions. The responses to Question 22 of the Statements only include judicial or administrative proceedings under environmental laws that were active as of the Petition Date.
10. **Statement, Part 13, Question 26d.** The Debtors provide consolidated financial statements on a periodic basis to shareholders, board of directors, and other parties as may be required in connection with their debt agreements.
11. **Statement, Part 13, Question 28.** The Debtors have not listed any controlling shareholders of Fieldwood Energy Inc. in response to this question. Fieldwood Energy Inc.'s shareholders are identified in the List of Equity Security Holders that is annexed to Fieldwood Energy Inc.'s chapter 11 petition, filed in Case No. 20-33949 (MI), at Docket No. 1.
12. **Statement, Part 13, Question 30.** The Debtors have only identified payments to individuals or entities who may have been insiders as of the Petition Date. The listing of any individual or entity as an insider does not constitute an admission or a final determination that any such individual or entity is or is not an insider.

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 1: Cash and cash equivalents****1. Does the debtor have any cash or cash equivalents?**☐ No. Go to Part 2.☒ Yes. Fill in the information below.

General description	Type of account (if applicable)	Last 4 digits of account # (if applicable)	Current value of debtor's interest
<b>2. Cash on hand</b>			
2.1			
<b>3. Checking, savings, money market, or financial brokerage accounts (Identify all)</b>			
3.1			
<b>4. Other cash equivalents (Identify all)</b>			
4.1	RESTRICTED CASH - US BANK ESCROW ACCOUNT #6000		\$791,848

**5. Total of Part 1.**

Add lines 2 through 4. Copy the total to line 80.

**\$791,848**

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule A/B: Assets — Real and Personal Property

Part 2: Deposits and prepayments

6. Does the debtor have any deposits or prepayments?

- ☐ No. Go to Part 3.
- ☒ Yes. Fill in the information below.

General description		Current value of debtor's interest
7. Deposits, including security deposits and utility deposits		
Description, including name of holder of deposit		
7.1		
8. Prepayments, including prepayments on executory contracts, leases, insurance, taxes, and rent		
Description, including name of holder of prepayment		
8.1 PREPAID CASH CALLS		\$474,875
9. Total of Part 2		\$474,875
Add lines 7 through 8. Copy the total to line 81.		

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 3: Accounts receivable**

10. Does the debtor have any accounts receivable?

☒ No. Go to Part 4.☐ Yes. Fill in the information below.

General description	Face or requested amount	Doubtful or uncollectable	Current value of debtor's interest
11. Accounts receivable			
11a. 90 days old or less:	_____	- _____	= _____
11b. Over 90 days old:	_____	- _____	= _____
12. <b>Total of Part 3</b>			<div style="border: 1px solid black; height: 20px; width: 100%;"></div>

Current value on lines 11a + 11b = line 12. Copy the total to line 82.

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 4: Investments****13. Does the debtor own any investments?**☐ No. Go to Part 5.☒ Yes. Fill in the information below.

General description: See below	Valuation method used for current value	Current value of debtor's interest

**14. Mutual funds or publicly traded stocks not included in Part 1**

Name of fund or stock:

14.1 \_\_\_\_\_

**15. Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture**

Name of entity:

15.1 SEE ORGANIZATIONAL CHART ON FOLLOWING PAGE  
(OWNERSHIP: UNDETERMINED)**16. Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1**

Describe:

16.1 \_\_\_\_\_

**17. Total of Part 4**

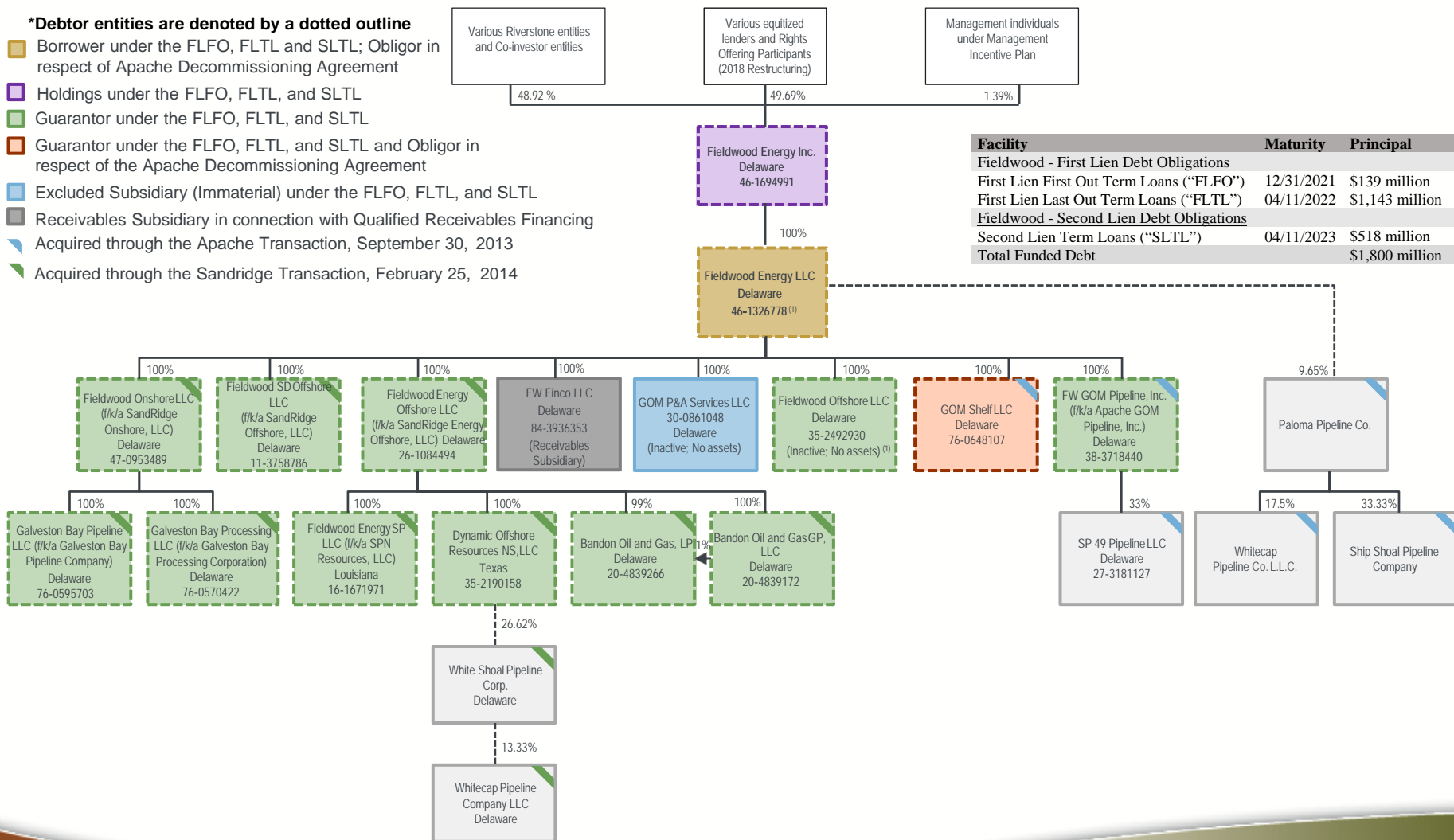
Add lines 14 through 16. Copy the total to line 83.

UNDETERMINED

# Fieldwood Energy Organization Chart – Debt Overlay

**\*Debtor entities are denoted by a dotted outline**

- Borrower under the FLFO, FLTL and SLTL; Obligor in respect of Apache Decommissioning Agreement
- Holdings under the FLFO, FLTL, and SLTL
- Guarantor under the FLFO, FLTL, and SLTL
- Guarantor under the FLFO, FLTL, and SLTL and Obligor in respect of the Apache Decommissioning Agreement
- Excluded Subsidiary (Immaterial) under the FLFO, FLTL, and SLTL
- Receivables Subsidiary in connection with Qualified Receivables Financing
- ▶ Acquired through the Apache Transaction, September 30, 2013
- ▶ Acquired through the Sandridge Transaction, February 25, 2014



Facility	Maturity	Principal
<b>Fieldwood - First Lien Debt Obligations</b>		
First Lien First Out Term Loans ("FLFO")	12/31/2021	\$139 million
First Lien Last Out Term Loans ("FLTL")	04/11/2022	\$1,143 million
<b>Fieldwood - Second Lien Debt Obligations</b>		
Second Lien Term Loans ("SLTL")	04/11/2023	\$518 million
<b>Total Funded Debt</b>		<b>\$1,800 million</b>

(1) Fieldwood Energy LLC holds a 99% ownership interest in Fieldwood Cooperatief U.A., and Fieldwood Offshore LLC holds a 1% ownership interest in Fieldwood Cooperatief U.A..



**FIELDWOOD ENERGY LLC, et al.****INTERCOMPANY MATRIX**

Based on July 31, 2020 Balance Sheet Accounts

FIELDWOOD ENERGY LLC, et al. INTERCOMPANY MATRIX  Based on July 31, 2020 Balance Sheet Accounts			RECEIVE FROM / (PAY TO)													
			Debtor / Borrower	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	Debtor / Guarantor	
			Fieldwood Energy LLC	Fieldwood Energy Inc.	Fieldwood Onshore LLC	Fieldwood SD Offshore LLC	Fieldwood Energy Offshore LLC	Fieldwood Offshore LLC	GOM Shelf LLC	FW GOM Pipeline, Inc.	Galveston Bay Pipeline LLC	Galveston Bay Processing LLC	Fieldwood Energy SP LLC	Dynamic Offshore Resources NS, LLC	Bandon Oil and Gas, LP	Bandon Oil and Gas GP, LLC
P A Y  T O  /  ( R E C E I V E  F R O M )	Debtor / Borrower	Fieldwood Energy LLC	-	1,724,979,517	41,131,108	(106,808,464)	475,396,948	-	230,278,650	(1,194,238)	(10,932)	(11,000)	(24,428,713)	(10,799,039)	(48,670,068)	-
	Debtor / Guarantor	Fieldwood Energy Inc.	(1,724,979,517)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Fieldwood Onshore LLC	(41,131,108)	-	-	-	(93,977)	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Fieldwood SD Offshore LLC	106,808,464	-	-	-	3,191,424	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Fieldwood Energy Offshore LLC	(475,396,948)	-	93,977	(3,191,424)	-	-	-	-	10,932	11,000	-	-	-	-
	Debtor / Guarantor	Fieldwood Offshore LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	GOM Shelf LLC	(230,278,650)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	FW GOM Pipeline, Inc.	1,194,238	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Galveston Bay Pipeline LLC	10,932	-	-	-	(10,932)	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Galveston Bay Processing LLC	11,000	-	-	-	(11,000)	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Fieldwood Energy SP LLC	24,428,713	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Dynamic Offshore Resources NS, LLC	10,799,039	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Bandon Oil and Gas, LP	48,670,068	-	-	-	-	-	-	-	-	-	-	-	-	-
	Debtor / Guarantor	Bandon Oil and Gas GP, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 5: Inventory, excluding agriculture assets - detail**

18. Does the debtor own any inventory (excluding agriculture assets)?

- ☐ No. Go to Part 6.
- ☒ Yes. Fill in the information below.

General description	Date of the last physical inventory	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
19. Raw materials				
19.1 _____	_____	_____	_____	_____
20. Work in progress				
20.1 _____	_____	_____	_____	_____
21. Finished goods, including goods held for resale				
21.1 _____	_____	_____	_____	_____
22. Other Inventory or supplies				
22.1 PIPE INVENTORY	_____	\$117,175	Net Book Value	\$117,175

23. Total of Part 5

Add lines 19 through 22. Copy the total to line 84.

**\$117,175**

24. Is any of the property listed in Part 5 perishable?

- ☒ No
- ☐ Yes

25. Has any of the property listed in Part 5 been purchased within 20 days before the bankruptcy was filed?

- ☐ No
- ☒ Yes. Book Value UNDETERMINED Valuation method Net Book Value Current value UNDETERMINED

26. Has any of the property listed in Part 5 been appraised by a professional within the last year?

- ☒ No
- ☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)**

27. Does the debtor own or lease any farming and fishing-related assets (other than titled motor vehicles and land)?

☒ No. Go to Part 7.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
28. <b>Crops—either planted or harvested</b>			
28.1 _____	_____	_____	_____
29. <b>Farm animals</b> Examples: Livestock, poultry, farm-raised fish			
29.1 _____	_____	_____	_____
30. <b>Farm machinery and equipment</b> (Other than titled motor vehicles)			
30.1 _____	_____	_____	_____
31. <b>Farm and fishing supplies, chemicals, and feed</b>			
31.1 _____	_____	_____	_____
32. <b>Other farming and fishing-related property not already listed in Part 6</b>			
32.1 _____	_____	_____	_____

33. **Total of Part 6.**

Add lines 28 through 32. Copy the total to line 85.

_____
-------

34. **Is the debtor a member of an agricultural cooperative?**☐ No☐ Yes. Is any of the debtor's property stored at the cooperative?☐ No☐ Yes35. **Has any of the property listed in Part 6 been purchased within 20 days before the bankruptcy was filed?**☐ No☐ Yes. Book Value \_\_\_\_\_ Valuation method \_\_\_\_\_ Current value \_\_\_\_\_36. **Is a depreciation schedule available for any of the property listed in Part 6?**☐ No☐ Yes37. **Has any of the property listed in Part 6 been appraised by a professional within the last year?**☐ No☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 7: Office furniture, fixtures, and equipment; and collectibles**

38. Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?

☒ No. Go to Part 8.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest

39. Office furniture

39.1

40. Office fixtures

40.1

41. Office equipment, including all computer equipment and communication systems equipment and software

41.1

42. Collectibles

42.1

43. Total of Part 7

Add lines 39 through 42. Copy the total to line 86.

--

44. Is a depreciation schedule available for any of the property listed in Part 7?

☐ No☐ Yes

45. Has any of the property listed in Part 7 been appraised by a professional within the last year?

☐ No☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 8: Machinery, equipment, and vehicles**

46. Does the debtor own or lease any machinery, equipment, or vehicles?

☒ No. Go to Part 9.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest

47. Automobiles, vans, trucks, motorcycles, trailers, and titled farm vehicles

47.1 \_\_\_\_\_

48. Watercraft, trailers, motors, and related accessories

Examples: Boats, trailers, motors, floating homes, personal watercraft, and fishing vessels

48.1 \_\_\_\_\_

49. Aircraft and accessories

49.1 \_\_\_\_\_

50. Other machinery, fixtures, and equipment (excluding farm machinery and equipment)

50.1 \_\_\_\_\_

51. Total of Part 8

Add lines 47 through 50. Copy the total to line 87.

_____
-------

52. Is a depreciation schedule available for any of the property listed in Part 8?

☐ No☐ Yes

53. Has any of the property listed in Part 8 been appraised by a professional within the last year?

☐ No☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail****54. Does the debtor own or lease any real property?**

- ☐ No. Go to Part 10.
- ☒ Yes. Fill in the information below.

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.		Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
<b>55. Any building, other improved real estate, or land which the debtor owns or in which the debtor has an interest</b>					
55.1	PROVED OIL AND GAS RESERVES - BA A105 (FIELD: BRAZOS: BLOCK: BA A105 )	LEASED		BOOK VALUE AS OF 7/31	\$5,601
55.2	PROVED OIL AND GAS RESERVES - BA A133 (FIELD: BRAZOS: BLOCK: BA A133 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.3	PROVED OIL AND GAS RESERVES - BS 25 (FIELD: BRETON SOUND: BLOCK: BS 25 )	LEASED		BOOK VALUE AS OF 7/31	\$1,142,398
55.4	PROVED OIL AND GAS RESERVES - BS 52 (FIELD: BRETON SOUND: BLOCK: BS 52 )	LEASED		BOOK VALUE AS OF 7/31	\$1,290,491
55.5	PROVED OIL AND GAS RESERVES - EC 257 (FIELD: CAMERON: BLOCK: EC 257 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.6	PROVED OIL AND GAS RESERVES - EC 349 (FIELD: CAMERON: BLOCK: EC 349 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.7	PROVED OIL AND GAS RESERVES - EC 350 (FIELD: CAMERON: BLOCK: EC 350 )	LEASED		BOOK VALUE AS OF 7/31	\$1,065,737
55.8	PROVED OIL AND GAS RESERVES - EC 356 (FIELD: CAMERON: BLOCK: EC 356 )	LEASED		BOOK VALUE AS OF 7/31	\$18,360
55.9	PROVED OIL AND GAS RESERVES - EI 175 (FIELD: EUGENE IS.: BLOCK: EI 175 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.10	PROVED OIL AND GAS RESERVES - GA 210 (FIELD: GALVESTON: BLOCK: GA 210 )	LEASED		BOOK VALUE AS OF 7/31	\$3,628
55.11	PROVED OIL AND GAS RESERVES - GA A-155 (FIELD: GALVESTON: BLOCK: GA A-155 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.12	PROVED OIL AND GAS RESERVES - GC 64 (FIELD: GREEN CANYON: BLOCK: GC 64 )	LEASED		BOOK VALUE AS OF 7/31	\$296,861



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.13 PROVED OIL AND GAS RESERVES - GC 65 (FIELD: GREEN CANYON: BLOCK: GC 65 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.14 PROVED OIL AND GAS RESERVES - GC 108 (FIELD: GREEN CANYON: BLOCK: GC 108 )	LEASED		BOOK VALUE AS OF 7/31	\$9,470,240
55.15 PROVED OIL AND GAS RESERVES - GC 109 (FIELD: GREEN CANYON: BLOCK: GC 109 )	LEASED		BOOK VALUE AS OF 7/31	\$17,279,858
55.16 PROVED OIL AND GAS RESERVES - GC 157 (FIELD: GREEN CANYON: BLOCK: GC 157 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.17 PROVED OIL AND GAS RESERVES - GC 200 (FIELD: GREEN CANYON: BLOCK: GC 200 )	LEASED		BOOK VALUE AS OF 7/31	\$117,151,243
55.18 PROVED OIL AND GAS RESERVES - GC 201 (FIELD: GREEN CANYON: BLOCK: GC 201 )	LEASED		BOOK VALUE AS OF 7/31	\$12,822,026
55.19 PROVED OIL AND GAS RESERVES - GC 243 (FIELD: GREEN CANYON: BLOCK: GC 243 )	LEASED		BOOK VALUE AS OF 7/31	\$1,564,297
55.20 PROVED OIL AND GAS RESERVES - GI 32 (FIELD: GRAND ISLE: BLOCK: GI 32 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.21 PROVED OIL AND GAS RESERVES - GI 40 (FIELD: GRAND ISLE: BLOCK: GI 40 )	LEASED		BOOK VALUE AS OF 7/31	\$491,520
55.22 PROVED OIL AND GAS RESERVES - GI 41 (FIELD: GRAND ISLE: BLOCK: GI 41 )	LEASED		BOOK VALUE AS OF 7/31	\$6,419,167
55.23 PROVED OIL AND GAS RESERVES - GI 47 (FIELD: GRAND ISLE: BLOCK: GI 47 )	LEASED		BOOK VALUE AS OF 7/31	\$2,968,991
55.24 PROVED OIL AND GAS RESERVES - GI 48 (FIELD: GRAND ISLE: BLOCK: GI 48 )	LEASED		BOOK VALUE AS OF 7/31	\$1,672,300
55.25 PROVED OIL AND GAS RESERVES - GI 110 (FIELD: GRAND ISLE: BLOCK: GI 110 )	LEASED		BOOK VALUE AS OF 7/31	\$77,094,370
55.26 PROVED OIL AND GAS RESERVES - GI 116 (FIELD: GRAND ISLE: BLOCK: GI 116 )	LEASED		BOOK VALUE AS OF 7/31	\$41,212,619

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.27 PROVED OIL AND GAS RESERVES - GI 41 (: NOT AVAILABLE )	LEASED		BOOK VALUE AS OF 7/31	\$275
55.28 PROVED OIL AND GAS RESERVES - HI 176 (FIELD: HIGH IS.: BLOCK: HI 176 )	LEASED		BOOK VALUE AS OF 7/31	\$57,657
55.29 PROVED OIL AND GAS RESERVES - HI A-341 (FIELD: HIGH IS.: BLOCK: HI A-341 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.30 PROVED OIL AND GAS RESERVES - HI A-365 (FIELD: HIGH IS.: BLOCK: HI A-365 )	LEASED		BOOK VALUE AS OF 7/31	\$503,822
55.31 PROVED OIL AND GAS RESERVES - HI A-376 (FIELD: HIGH IS.: BLOCK: HI A-376 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.32 PROVED OIL AND GAS RESERVES - HI A-382 (FIELD: HIGH IS.: BLOCK: HI A-382 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.33 PROVED OIL AND GAS RESERVES - HI A-572 (FIELD: HIGH IS.: BLOCK: HI A-572 )	LEASED		BOOK VALUE AS OF 7/31	\$787,829
55.34 PROVED OIL AND GAS RESERVES - HI A-573 (FIELD: HIGH IS.: BLOCK: HI A-573 )	LEASED		BOOK VALUE AS OF 7/31	\$2,763,679
55.35 PROVED OIL AND GAS RESERVES - HI A-595 (FIELD: HIGH IS.: BLOCK: HI A-595 )	LEASED		BOOK VALUE AS OF 7/31	\$303,356
55.36 PROVED OIL AND GAS RESERVES - HI A-596 (FIELD: HIGH IS.: BLOCK: HI A-596 )	LEASED		BOOK VALUE AS OF 7/31	\$2,441,674
55.37 PROVED OIL AND GAS RESERVES - MC 109 (FIELD: MISSISSIPPI CANYON: BLOCK: MC 109 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.38 PROVED OIL AND GAS RESERVES - MC 110 (FIELD: MISSISSIPPI CANYON: BLOCK: MC 110 )	LEASED		BOOK VALUE AS OF 7/31	\$1,694,329
55.39 PROVED OIL AND GAS RESERVES - MP 77 (FIELD: MAIN PASS: BLOCK: MP 77 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.40 PROVED OIL AND GAS RESERVES - MP 114 (FIELD: MAIN PASS: BLOCK: MP 114 )	LEASED		BOOK VALUE AS OF 7/31	\$0

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.		Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.41	PROVED OIL AND GAS RESERVES - SM 39 (FIELD: SOUTH MARSH IS.: BLOCK: SM 39 )	LEASED		BOOK VALUE AS OF 7/31	\$355,186
55.42	PROVED OIL AND GAS RESERVES - SM 41 (FIELD: SOUTH MARSH IS.: BLOCK: SM 41 )	LEASED		BOOK VALUE AS OF 7/31	\$12,015,341
55.43	PROVED OIL AND GAS RESERVES - SM 76 (FIELD: SOUTH MARSH IS.: BLOCK: SM 76 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.44	PROVED OIL AND GAS RESERVES - SM 87 (FIELD: VERMILLION: BLOCK: SM 87 )	LEASED		BOOK VALUE AS OF 7/31	\$35,625
55.45	PROVED OIL AND GAS RESERVES - SM 139 (FIELD: SOUTH MARSH IS.: BLOCK: SM 139 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.46	PROVED OIL AND GAS RESERVES - SM 142 (FIELD: SOUTH MARSH IS.: BLOCK: SM 142 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.47	PROVED OIL AND GAS RESERVES - SM 149 (FIELD: SOUTH MARSH IS.: BLOCK: SM 149 )	LEASED		BOOK VALUE AS OF 7/31	\$922,535
55.48	PROVED OIL AND GAS RESERVES - SM 269 (FIELD: SOUTH MARSH IS.: BLOCK: SM 269 )	LEASED		BOOK VALUE AS OF 7/31	\$87,657
55.49	PROVED OIL AND GAS RESERVES - SM 281 (FIELD: SOUTH MARSH IS.: BLOCK: SM 281 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.50	PROVED OIL AND GAS RESERVES - SM 40 (: NOT AVAILABLE )	LEASED		BOOK VALUE AS OF 7/31	\$6,710
55.51	PROVED OIL AND GAS RESERVES - SP 37 (FIELD: SOUTH PASS: BLOCK: SP 37 )	LEASED		BOOK VALUE AS OF 7/31	\$689,931
55.52	PROVED OIL AND GAS RESERVES - SS 79 (FIELD: SHIP SHOAL: BLOCK: SS 79 )	LEASED		BOOK VALUE AS OF 7/31	\$4,144,584
55.53	PROVED OIL AND GAS RESERVES - SS 169 (FIELD: SHIP SHOAL: BLOCK: SS 169 )	LEASED		BOOK VALUE AS OF 7/31	\$2,174,991
55.54	PROVED OIL AND GAS RESERVES - SS 177 (FIELD: SHIP SHOAL: BLOCK: SS 177 )	LEASED		BOOK VALUE AS OF 7/31	\$174,695

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.		Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.55	PROVED OIL AND GAS RESERVES - SS 204 (FIELD: SHIP SHOAL: BLOCK: SS 204 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.56	PROVED OIL AND GAS RESERVES - SS 206 (FIELD: SHIP SHOAL: BLOCK: SS 206 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.57	PROVED OIL AND GAS RESERVES - SS 207 (FIELD: SHIP SHOAL: BLOCK: SS 207 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.58	PROVED OIL AND GAS RESERVES - SS 247 (FIELD: SHIP SHOAL: BLOCK: SS 247 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.59	PROVED OIL AND GAS RESERVES - SS 301 (FIELD: SHIP SHOAL: BLOCK: SS 301 )	LEASED		BOOK VALUE AS OF 7/31	\$7,151,684
55.60	PROVED OIL AND GAS RESERVES - ST 53 (FIELD: SOUTH TIMBALIER: BLOCK: ST 53 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.61	PROVED OIL AND GAS RESERVES - ST 67 (FIELD: SOUTH TIMBALIER: BLOCK: ST 67 )	LEASED		BOOK VALUE AS OF 7/31	\$10,494,181
55.62	PROVED OIL AND GAS RESERVES - VK 251 (FIELD: VIOSCA KNOLL: BLOCK: VK 251 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.63	PROVED OIL AND GAS RESERVES - VK 340 (FIELD: VIOSCA KNOLL: BLOCK: VK 340 )	LEASED		BOOK VALUE AS OF 7/31	\$4,685,518
55.64	PROVED OIL AND GAS RESERVES - VR 78 (FIELD: VERMILION: BLOCK: VR 78 )	LEASED		BOOK VALUE AS OF 7/31	\$1,442,704
55.65	PROVED OIL AND GAS RESERVES - VR 229 (FIELD: VERMILION: BLOCK: VR 229 )	LEASED		BOOK VALUE AS OF 7/31	\$2,119,164
55.66	PROVED OIL AND GAS RESERVES - VR 261 (FIELD: VERMILION: BLOCK: VR 261 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.67	PROVED OIL AND GAS RESERVES - VR 272 (FIELD: VERMILION: BLOCK: VR 272 )	LEASED		BOOK VALUE AS OF 7/31	\$3,561,654
55.68	PROVED OIL AND GAS RESERVES - VR 313 (FIELD: VERMILION: BLOCK: VR 313 )	LEASED		BOOK VALUE AS OF 7/31	\$0

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.69 PROVED OIL AND GAS RESERVES - VR 332 (FIELD: VERMILION: BLOCK: VR 332 )	LEASED		BOOK VALUE AS OF 7/31	\$624,504
55.70 PROVED OIL AND GAS RESERVES - VR 78 (: NOT AVAILABLE )	LEASED		BOOK VALUE AS OF 7/31	\$891
55.71 PROVED OIL AND GAS RESERVES - WC 9 (FIELD: WEST CAMERON: BLOCK: WC 9 )	LEASED		BOOK VALUE AS OF 7/31	\$95,984
55.72 PROVED OIL AND GAS RESERVES - WC 66 (FIELD: WEST CAMERON: BLOCK: WC 66 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.73 PROVED OIL AND GAS RESERVES - WC 72 (FIELD: WEST CAMERON: BLOCK: WC 72 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.74 PROVED OIL AND GAS RESERVES - WC 100 (FIELD: WEST CAMERON: BLOCK: WC 100 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.75 PROVED OIL AND GAS RESERVES - WC 507 (FIELD: WEST CAMERON: BLOCK: WC 507 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.76 PROVED OIL AND GAS RESERVES - WD 27 (FIELD: WEST DELTA: BLOCK: WD 27 )	LEASED		BOOK VALUE AS OF 7/31	\$1,186,716
55.77 PROVED OIL AND GAS RESERVES - WD 68 (FIELD: GRAND ISLE: BLOCK: WD 68 )	LEASED		BOOK VALUE AS OF 7/31	\$6,637,134
55.78 PROVED OIL AND GAS RESERVES - WD 69 (FIELD: GRAND ISLE: BLOCK: WD 69 )	LEASED		BOOK VALUE AS OF 7/31	\$525,196
55.79 PROVED OIL AND GAS RESERVES - WD 70 (FIELD: GRAND ISLE: BLOCK: WD 70 )	LEASED		BOOK VALUE AS OF 7/31	\$21,747,409
55.80 PROVED OIL AND GAS RESERVES - WD 71 (FIELD: GRAND ISLE: BLOCK: WD 71 )	LEASED		BOOK VALUE AS OF 7/31	\$2,499,595
55.81 PROVED OIL AND GAS RESERVES - WD 94 (FIELD: GRAND ISLE: BLOCK: WD 94 )	LEASED		BOOK VALUE AS OF 7/31	\$1,870,582
55.82 PROVED OIL AND GAS RESERVES - WD 95 (FIELD: GRAND ISLE: BLOCK: WD 95 )	LEASED		BOOK VALUE AS OF 7/31	\$7,248,693

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 9: Real property - detail**

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
55.83 PROVED OIL AND GAS RESERVES - WD 96 (FIELD: GRAND ISLE: BLOCK: WD 96 )	LEASED		BOOK VALUE AS OF 7/31	\$5,323,464
55.84 PROVED OIL AND GAS RESERVES - WD 103 (FIELD: WEST DELTA: BLOCK: WD 103 )	LEASED		BOOK VALUE AS OF 7/31	\$0
55.85 PROVED OIL AND GAS RESERVES - WD 121 (FIELD: WEST DELTA: BLOCK: WD 121 )	LEASED		BOOK VALUE AS OF 7/31	\$5,005,392
55.86 PROVED OIL AND GAS RESERVES - WD 122 (FIELD: WEST DELTA: BLOCK: WD 122 )	LEASED		BOOK VALUE AS OF 7/31	\$2,278,827

56. **Total of Part 9**

Add the current value on all Question 55 lines and entries from any additional sheets. Copy the total to line 88.

**\$405,628,875**57. **Is a depreciation schedule available for any of the property listed in Part 9?**

- ☒ No  
☐ Yes

58. **Has any of the property listed in Part 9 been appraised by a professional within the last year?**

- ☒ No  
☐ Yes



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 10: Intangibles and intellectual property**

59. Does the debtor have any interests in intangibles or intellectual property?

☒ No. Go to Part 11.☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
60. Patents, copyrights, trademarks, and trade secrets			
60.1 _____			
61. Internet domain names and websites			
61.1 _____			
62. Licenses, franchises, and royalties			
62.1 _____			
63. Customer lists, mailing lists, or other compilations			
63.1 _____			
64. Other intangibles, or intellectual property			
64.1 _____			
65. Goodwill			
65.1 _____			
66. Total of Part 10			
Add lines 60 through 65. Copy the total to line 89.			

67. Do your lists or records include personally identifiable information of customers (as defined in 11 U.S.C. §§ 101(41A) and 107)?

☐ No☐ Yes

68. Is there an amortization or other similar schedule available for any of the property listed in Part 10?

☐ No☐ Yes

69. Has any of the property listed in Part 10 been appraised by a professional within the last year?

☐ No☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 11: All other assets**

70. Does the debtor own any other assets that have not yet been reported on this form? Include all interests in executory contracts and unexpired leases not previously reported on this form.

☐ No. Go to Part 12.

☒ Yes. Fill in the information below.

General description	Current value of debtor's interest
<b>71. Notes receivable</b> Description (include name of obligor) 71.1 _____	
<b>72. Tax refunds and unused net operating losses (NOLs)</b> Description (for example, federal, state, local) 72.1 _____	
<b>73. Interests in insurance policies or annuities</b> 73.1 _____	
<b>74. Causes of action against third parties (whether or not a lawsuit has been filed)</b> 74.1 _____	
<b>75. Other contingent and unliquidated claims or causes of action of every nature, including counterclaims of the debtor and rights to set off claims</b> 75.1 _____	
<b>76. Trusts, equitable or future interests in property</b> 76.1 _____	
<b>77. Other property of any kind not already listed Examples: Season tickets, country club membership</b> Examples: Season tickets, country club membership 77.1 NOTES RECEIVABLE - ARO	\$8,809,214

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule A/B: Assets — Real and Personal Property

Part 11: All other assets

78. Total of Part 11

Add lines 71 through 77. Copy the total to line 90.

\$8,809,214

79. Has any of the property listed in Part 11 been appraised by a professional within the last year?

- ☒ No
- ☐ Yes

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule A/B: Assets — Real and Personal Property****Part 12: Summary**

In Part 12 copy all of the totals from the earlier parts of the form.

Type of property	Current value of personal property	Current value of real property	Total of all property
80. Cash, cash equivalents, and financial assets. Copy line 5, Part 1.	\$791,848		
81. Deposits and prepayments. Copy line 9, Part 2.	\$474,875		
82. Accounts receivable. Copy line 12, Part 3.	\$0		
83. Investments. Copy line 17, Part 4.	\$0		
84. Inventory. Copy line 23, Part 5.	\$117,175		
85. Farming and fishing-related assets. Copy line 33, Part 6.	\$0		
86. Office furniture, fixtures, and equipment; and collectibles. Copy line 43, Part 7.	\$0		
87. Machinery, equipment, and vehicles. Copy line 51, Part 8.	\$0		
88. Real property. Copy line 56, Part 9.		\$405,628,875	
89. Intangibles and intellectual property. Copy line 66, Part 10.	\$0		
90. All other assets. Copy line 78, Part 11.	\$8,809,214		
91. Total. Add lines 80 through 90 for each column.	a. \$10,193,111	b. \$405,628,875	
92. Total of all property on Schedule A/B. Lines 91a + 91b = 92.			\$415,821,987

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule D: Creditors Who Have Claims Secured by Property****1. Do any creditors have claims secured by debtor's property?**

- ☐ No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.
- ☒ Yes. Fill in all of the information below.

**Part 1: List Creditors Who Have Secured Claims****2. List in alphabetical order all creditors who have secured claims. If a creditor has more than one secured claim, list the creditor separately for each claim.**

Creditor's Name and Mailing Address, E-mail Address & An Account Number	Co-Interest	Insider	Co-Debtor	Date Claim was Incurred, Property Description, Lien & Co-Interest Creditor	C U D	Amount of Claim	Value of Collateral
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**Secured Debt**

<b>2.1</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT SHIPMAN & GOODWIN LLP ATTN: NATHAN PLOTKIN, ESQ. 400 PARK AVE, 5TH FLOOR NEW YORK, NY 10022  EMAIL: NPLOTKIN@GOODWIN.COM	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DATE: 4/11/2018  PROPERTY DESCRIPTION: FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	\$1,142,688,815	UNDETERMINED
<b>2.2</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT HOLLAND & KNIGHT LLP ATTN: JOSHUA SPENCER, ESQ. AND ANASTASIA SOTIROPOULOS, ESQ. 150 N. RIVERSIDE PLAZA CHICAGO, IL 60606  Email: JOSHUA.SPENCER@HKLAW.COM; ANASTASIA.SOTIROPOULOS@HKLAW.COM	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DATE: 4/11/2018  PROPERTY DESCRIPTION: SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	\$517,500,000	UNDETERMINED

Fieldwood Energy Offshore LLC

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**Schedule D: Creditors Who Have Claims Secured by Property**

Creditor's Name and Mailing Address, E-mail Address & An Account Number	Co-Interest	Insider	Co-Debtor	Date Claim was Incurred, Property Description, Lien & Co-Interest Creditor	C U D	Amount of Claim	Value of Collateral
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**Secured Debt**

2.3	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT VINSON & ELKINS LLP ATTN: WILLIAM L. WALLANDER, ESQ. BRADLEY R. FOXMAN, ESQ. & MATTHEW J. PYEATT TRAMMELL CROW CENTER 2001 ROSS AVENUE SUITE 3700 DALLAS, TX 75201  Email: CDEWAR@VELAW.COM, BWALLANDER@VELAW.COM, BFOXMAN@VELAW.COM	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DATE: 6/28/2019  PROPERTY DESCRIPTION: FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	\$147,601,297	UNDETERMINED
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Secured Debt Total: \$1,807,790,112

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

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**Schedule D: Creditors Who Have Claims Secured by Property**

**Amount of Claim**

3. Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any.

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**\$1,807,790,112**

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Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule D: Creditors Who Have Claims Secured by Property

Part 2: List Others to Be Notified for a Debt Already Listed in Part 1

List in alphabetical order any others who must be notified for a debt already listed in Part 1. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for secured creditors.

Name and Mailing Address	Part 1 Line on which the Related Creditor was Listed	Last 4 Digits of Account Number for this Entity
NONE		



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

1. Do any creditors have priority unsecured claims? (See 11 U.S.C. § 507).

☐ No. Go to Part 2.☒ Yes. Go to line 2.

2. List in alphabetical order all creditors who have unsecured claims that are entitled to priority in whole or in part. If the debtor has more than 3 creditors with priority unsecured claims, fill out and attach the Additional Page of Part 1.

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b>Taxes and certain other debts owed to the government 507(a)(8)</b>							
2.1 ALABAMA DEPARTMENT OF CONSERVATION & NATURAL RESOURCES 64 N UNION ST, MONTGOMERY, AL 36130	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.2 ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT COASTAL ZONE MGMT DIVISION 41 71 COMMANDERS DRIVEMOBILE, AL 36615	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.3 ALABAMA DEPARTMENT OF REVENUE 50 NORTH RIPLEY STREET MONTGOMERY, AL 36132	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.4 ALABAMA DEPARTMENT OF REVENUE 50 NORTH RIPLEY STREET MONTGOMERY, AL 36132	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.5 ALDINE I.S.D 14909 ALDINE WESTFIELD RD HOUSTON, TX 77032-3027	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.6 ANN HARRIS BENNETT HARRIS COUNTY TAX ASSESSOR P O BOX 3547, HOUSTON, TX 77253	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.7 ATASCOSA COUNTY 1001 OAK ST, JOURDANTON, TX 78026	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.8 BALDWIN COUNTY JUDGE OF PROBATE 220 COURTHOUSE SQUARE, BAY MINETTE, AL 36507	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.9 BRAZORIA COUNTY 111 E. LOCUSTANGLETON, TX 77515	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.10 BRAZORIA COUNTY TAX ASSESSOR RO'VIN GARRETT, PCCP.O. BOX 1586LAKE JACKSON, TX 77566	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 BUREAU OF REVENUE AND TAXATION P.O. BOX 130, GRETNA, LA 70054-0130	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.12 CALHOUN COUNTY CLERK 211 S ANN STPORT LAVACA, TX 77979	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.13 CAMERON PARISH SHERIFF & EX-OFFICO TAX COLLECTOR 119 SMITH CIRCLE ROOM 25 CAMERON, LA 70631	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.14 CAMERON PARISH CLERK OF COURT PO BOX 549, CAMERON, LA 70631-0549	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.15 CHAMBERS COUNTY P.O. BOX 910404 WASHINGTON AVEANAHUAC, TX 77514	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.16 CHARTERWOOD MUD 11111 KATY FWY, SUITE 725, HOUSTON, TX 77079-2175	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.17 CITY OF CORPUS CHRISTI/NUECES COUNTY LOCAL EMERGENCY PLANNING COMMITTEE 2406 LEOPARD STREETCORPUS CHRISTI, TX 78408	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.18 CITY OF LAFAYETTE LAFAYETTE CONSOLIDATED GOVERNMENT 705 WEST UNIVERSITY AVENUE LAFAYETTE, LA 70506	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.19 CITY OF NEW IBERIA CITY TAX COLLECTOR, TAX OFFICE, 457 E. MAIN STREET, SUITE 304, NEW IBERIA, LA 70560-3700	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.20 COLORADO COUNTY CENTRAL APPRAISAL DISTRICT BILL MITCHELL, CHIEF APPRAISER 106 CARDINAL LANECOLUMBUS, TX 78934	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.21 COLORADO COUNTY CLERK COLORADO COUNTY COURTHOUSE ANNEX, 318 SPRING ST, ROOM 103, COLUMBUS, TX 78934	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.22 COUNTY OF GALVESTON, TEXAS 600 59TH STREET SUITE #2001 GALVESTON, TX 77551	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.23 COUNTY OF MORTON 1025 MORTON ST. ELKHART, KS 67950	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.24 CYPRESS FAIRBANKS INDEPENDENT SCHOOL DISTRICT 10300 JONES ROAD HOUSTON, TX 77065	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.25 DANIEL HUTTER, TAX ASSESSOR/COLLECTOR P.O. BOX 519, ANAHUAC, TX 77514	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.26 DELAWARE SECRETARY OF STATE P.O. BOX 5509, BINGHAMTON, NY 13902- 5509	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.27 DENTON COUNTY 401 W. HICKORY DENTON, TX 76201-9030	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.28 DEPARTMENT OF FINANCE STATE COMPTROLLER'S OFFICE 100 NORTH UNION STREET SUITE # 274 MONTGOMERY, AL 36104	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.29 FEDERAL ENERGY REGULATORY COMMISSION 888 FIRST STREET, NE WASHINGTON, DC 20426	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.30 GALVESTON COUNTY CLERK OF COURTS 174 CALDER ROAD ROOM 149 LEAGUE CITY, TX 77573	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.31 GALVESTON COUNTY TAX ASSESSOR- COLLECTOR CHERYL E. JOHNSON RTA 722 MOODY (21ST STREET) GALVESTON, TX 77550	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b>Taxes and certain other debts owed to the government 507(a)(8)</b>							
2.32 GENERATION PARK MGMT DIST. 11500 NW FREEWAY, SUITE 150, HOUSTON, TX 77092	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.33 GREENS PARKWAY M.U.D. 11500 NW FREEWAY, SUITE 150, HOUSTON, TX 77092	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.34 HARRIS COUNTY TAX ASSESSOR- COLLECTOR P.O. BOX 4622, HOUSTON, TX 77210- 4622	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.35 IBERIA PARISH CLERK OF COURT PO BOX 12010NEW IBERIA, LA 70560	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.36 IBERIA PARISH TAX COLLECTOR 300 IBERIA STREETSUITE 120NEW IBERIA, LA 70560	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.37 INTERNAL REVENUE SERVICE 1500 PENNSYLVANIA AVENUE NW WASHINGTON, DC 20220	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.38 JEFFERSON COUNTY CLERK 1149 PEARL STBEAUMONT, TX 77701	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.39 JEFFERSON COUNTY TAX OFFICE PO BOX 2112BEAUMONT, TX 77704	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.40 JEFFERSON DAVIS PARISH CLERK OF COURT, 300 N STATE ST, JENNINGS, LA 70546	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.41 JEFFERSON PARISH CLERK OF COURT 3RD FLOOR BOX 10 GRETN, LA 70054	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.42 JEFFERSON PARISH SHERIFF EX-OFFICIO TAX COLLECTOR, PO BOX 30014, TAMPA, FL 33630	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.43 JERRY J. LARPENTER SHERIFF AND TAX COLLECTOR PARISH OF TERREBONNE, 7856 MAIN ST., SUITE 121, HOUMA, LA 70360	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.44 KLEIN ISD 7200 SPRING-CYPRESS ROAD, KLEIN, TX 77379	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.45 LA DEPARTMENT OF MOTOR VEHICLES PO BOX 64886, BATON ROUGE, LA 70896	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.46 LAFAYETTE PARISH LA PO BOX 91010, BATON ROUGE, LA 70821	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.47 LAFAYETTE PARISH SHERIFF'S OFFICE LAFAYETTE PARISH TAX COLLECTOR 301 WEST MAIN LAFAYETTE, LA 70501	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.48 LAFOURCHE PARISH 805 E 7TH STREET THIBODAU, LA 70301	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.49 LAFOURCHE PARISH CLERK CLERK OF COURT, 303 WEST 3RD STREET, THIBODAU, LA 70301	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.50 LAFOURCHE PARISH SHERIFFS OFFICE 200 CANAL BLVD, THIBODAU, LA 70301	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.51 LAFOURCHE PARISH SHERIFF'S OFFICE P.O. BOX 679538, DALLAS, TX 75267-9538	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.52 LAVACA COUNTY DEBORAH A. SEVCIKTAX ASSESSOR-COLLECTOR 404 N. TEXANAHALLETTVILLE, TX 77964	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.53 LELAND FALCON, SHERIFF & EX OFFICIO TAX COLLECTOR P.O. BOX 69, NAPOLEONVILLE, LA, 70390-0069	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.54 LIVE OAK COUNTY APPRAISAL DISTRICT 205 BOWIE STREET, P.O. BOX 2370, GEORGE WEST, TX 78022	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.56 LOUISIANA DEPARTMENT OF REVENUE LOUISIANA DEPARTMENT OF REVENUE 617 NORTH THIRD STREETBATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.57 LOUISIANA DEPARTMENT OF REVENUE LOUISIANA DEPARTMENT OF REVENUE 617 NORTH THIRD STREETBATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.55 LOUISIANA DEPARTMENT OF REVENUE LOUISIANA DEPARTMENT OF REVENUE 617 NORTH THIRD STREETBATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.58 LOUISIANA DEPARTMENT OF WILDLIFE AND FISHERIES 2000 QUAIL DR.BATON ROUGE, LA 70808	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.59 LOUISIANA DEPT. OF NATURAL RESOURCES COASTAL ZONE MGMT DIVISION 617 N 3RD ST.STE #1048BATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.60 LOUISIANA OFFICE OF MINERAL RESOURCES 617 N. THIRD STREET 8TH FLOOR, BATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.61 LOUISIANA STATE LAND OFFICE 1201 N. THIRD STE G-150BATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.62 MATAGORDA COUNTY CLERK 1700 7TH ST RM 202BAY CITY, TX 77414	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.63 MATAGORDA COUNTY TAX ASSESSOR - COLLECTOR 1700 7TH STREETROOM #203BAY CITY, TX 77414	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.64 MIKE SULLIVAN, TAX ASSESSOR- COLLECTOR TAX ASSESSOR-COLLECTOR 1001 PRESTON ST.HOUSTON, TX 77002	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.65 MISSISSIPPI DEPARTMENT OF REVENUE P.O. BOX 23191, JACKSON, MS 39225-3191	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.66 MISSISSIPPI SECRETARY OF STATE 401 MISSISSIPPI STREET JACKSON, MS 39201	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.67 MS DEPARTMENT OF REVENUE 500 CLINTON CENTER DRIVE CLINTON, MS 39056	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.68 NUECES COUNTY CLERK NUECES COUNTY COURTHOUSE 901 LEOPARD ST. CORPUS CHRISTI, TX 78401	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.69 OFFICE OF NATURAL RESOURCES REVENUE- ONRR 6TH AVE & KIPLING PKWY BLD 85 DENVER FEDERAL CNTR DENVER, CO 80225-0165	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.70 OSCAR VASQUEZ, RTA P.O. BOX 3289, ROMA, TX 78584	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.71 PALACIOS ISD TAX ASSESSOR-COLLECTOR 1209 12TH ST PALACIOS, TX 77465	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.72 PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMIN MIKE MONRONEY AERONAUTICAL CENTER 6500 SOUTH MACARTHUR BLVD. OKLAHOMA CITY, OK 73169	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.73 PLAQUEMINES PARISH I.F. HINGLE JR., SHERIFF 302 MAIN STREET BELLE CHASE, LA 70037	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.74 PLAQUEMINES PARISH CLERK OF COURT 25TH JUDICIAL DISTRICT COURT, PO BOX 40, BELLE CHASSE, LA 70037	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.75 PLAQUEMINES PARISH GOVERNMENT 8056 HWY 23, SUITE # 302, BELLE CHASE, LA 70037	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.76 PLAQUEMINES PARISH SHERIFF OFFICE 25TH JUDICIAL DISTRICT COURT, P.O. BOX 40, BELLE CHASE, LA 70037	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.77 RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION 1701 N. CONGRESSAUSTIN, TX 78701	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.78 REFUGIO COUNTY TAX ASSESSOR-COLLECTOR 808 COMMERCE RM 109REFUGIO, TX 78377	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.79 RIO GRANDE CITY CISD TAX OFFICE FORT RINGGOLDP.O. BOX 91RIO GRANDE CITY, TX 78582	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.80 ROMA INDEPENDENT SCHOOL DISTRICT PO BOX 187, ROMA, TX 78584	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.81 SECRETARY OF STATE UNIFORM COMMERCIAL CODE 1019 BRAZOSAUSTIN, TX 78701	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.82 SHELDON INDEPENDENT SCHOOL DISTRICT 11411 C.E. KING PARKWAY HOUSTON, TX 77044	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.84 SHERIFF & EX-OFFICIO TAX COLLECTOR P.O. DRAWER 1670, HOUMA, LA 70361	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.83 SHERIFF & EX-OFFICIO TAX COLLECTOR P.O. BOX 863, JENNINGS, LA 70546-0863	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.85 SPRING BRANCH I.S.D TAX ASSESSOR - COLLECTOR 8880 WESTVIEW DRIVEHOUSTON, TX 77055	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED



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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.86 ST MARY PARISH CLERK OF COURT PO DRAWER 1231 FRANKLIN, LA 70538-1231	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.87 ST. BERNARD PARISH PO BOX 168CHALMETTE, LA 70044-0168	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.88 ST. BERNARD PARISH CLERK OF COURT 1101 WEST ST. BERNARD HWY,	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.89 ST. LANDRY'S PARISH P.O. BOX 1029OPELOUSAS, LA 70571-1029	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.91 ST. MARTIN PARISH SHERIFF'S OFFICE P.O. BOX 247, ST. MARTINVILLE, LA 70582-0247	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.90 ST. MARTIN PARISH SHERIFF'S OFFICE 400 ST MARTIN STL, ST. MARTINVILLE, LA 70582	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.92 ST. MARY PARISH MARK A. HEBERT, SHERIFF 500 MAIN STREET, 4TH FLOOR FRANKLIN, LA 70538	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.93 ST. MARY PARISH GOVERNMENT 500 MAIN STREET FIFTH FLOOR COURTHOUSE BLDG., FRANKLIN, LA 70538	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.94 STARR COUNTY CARMEN A. PENA, RTA100 N. FM 3167 - SUITE 201RIO GRANDE CITY, TX 78582	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.95 STATE BAR OF TEXAS TEXAS LAW CENTER 1414 COLORADO STREET AUSTIN, TX 78701	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.96 STATE OF ALABAMA 64 NORTH UNION STREET MONTGOMERY, AL 36130	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.97 STATE OF LOUISIANA 1885 N. 3RD ST.BATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.98 STATE OF LOUISIANA DEPARTMENT OF ENVIRON. QUA P.O. BOX 4311, BATON ROUGE, LA 70821-4311	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.99 STATE OF LOUISIANA DEPT NATURAL RESOURCES OFFICE OF CONSERVATION, PO BOX 44277, BATON ROUGE, LA 70804-4277	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 STATE OF LOUISIANA, DEPARTMENT OF NATURAL RESOURCES RYAN M, SEIDEMANN, 1885 N. THIRD ST., BATON ROUGE, LA 70802	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 STATE OF TEXAS 1919 N LOOP W, #510, HOUSTON, TX 77008	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TERREBONNE PARISH CLERK OF COURT 7856 MAIN ST.HOUMA, LA 70360	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TEXAS COMMISSION OF ENVIRONMENTAL QUALITY MC 21412100 PARK 35 CIRCLEAUSTIN, TX 78753	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TEXAS COMPTROLLER OF PUBLIC ACCOUNTS 111 EAST 17TH STREETP.O. BOX 13528 AUSTIN, TX 78711-3528	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TEXAS COMPTROLLER OF PUBLIC ACCOUNTS 111 EAST 17TH STREETP.O. BOX 13528 AUSTIN, TX 78711-3528	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TEXAS GENERAL LAND OFFICE 1700 N CONGRESSAUSTIN, TX 78701	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TEXAS PARKS & WILDLIFE ARTIFICIAL REEF PROGRAM 4200 SMITH SCHOOL RD AUSTIN, TX 78744	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 1: List All Creditors with PRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
<b><u>Taxes and certain other debts owed to the government 507(a)(8)</u></b>							
2.10 THE OUTER CONTINENTAL SHELF ADVISORY BOARD 1001 NOBLE ENERGY WAY HOUSTON, TX 77070	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.10 TOWN OF GRAND ISLE PO BOX 200GRAND ISLE, LA 70358-0200	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 U S COAST GUARD CIVIL PENALTIES2703 MARTIN LUTHER KING JR AVE SE WASHINGTON, DC 20593	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 U.S. ENVIRONMENTAL PROTECTION AGENCY OPA ENFORCEMENT COORDINATOR REGION 6 (6SF-PC) 1445 ROSS AVENUE DALLAS, TX 75202-2733	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 U.S. TRUSTEE U.S. TRUSTEE PAYMENT CENTER, P.O.BOX 530202, ATLANTA, GA 30353	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 UNITED STATES DEPARTMENT OF THE TREASURY 401 14TH STREET SW - ROOM 154WASHINGTON, DC 20227	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 US DEPT OF COMMERCE - NOAA 12 MISSOURI RESEARCH PARK DRIVE ST. CHARLES, MO 63304	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 VERMILION PARISH 101 SOUTH STATE STREET ABBEVILLE, LA 70511	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 VERMILLION PARISH CLERK OF COURT 100 N STATE STREET, SUITE 101, ABBEVILLE, LA 70510	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 WEST HARRIS COUNTY MUD# 1 1001 PRESTONHOUSTON, TX 77002	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
2.11 WHARTON COUNTY CLERK 309 E. MILAM STREET STE 700WHARTON, TX 77488	UNKNOWN  ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule E/F: Creditors Who Have Unsecured Claims

Part 1: List All Creditors with PRIORITY Unsecured Claims

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Offset	Total Claim	Priority Amount
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Taxes and certain other debts owed to the government 507(a)(8)

2.11 WHARTON COUNTY TAX ASSESSOR-COLLECTOR PATRICK L. KUBALA, PCC 309 E. MILAM ST.SUITE 100WHARTON, TX 77488	UNKNOWN ACCOUNT NO.: NOT AVAILABLE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	UNDETERMINED	UNDETERMINED
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Taxes and certain other debts owed to the government 507(a)(8) Total: UNDETERMINED UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule E/F: Creditors Who Have Unsecured Claims

Part 1: List All Creditors with PRIORITY Unsecured Claims

Total: All Creditors with PRIORITY Unsecured Claims

UNDETERMINED UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

3. List in alphabetical order all of the creditors with nonpriority unsecured claims. If the debtor has more than 6 creditors with nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
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**Litigation and Other Matters**

3.1	JARVIS J. GRAYSON NOT AVAILABLE	UNKNOWN	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Cause no: 6:17- cv-0368	<input type="checkbox"/>	UNDETERMINED
		ACCOUNT NO.: NOT AVAILABLE						
3.2	PEREGRINE OIL & GAS, LP AND PEREGRINE OIL & GAS II, LLC PLAINTIFF'S COUNSEL: LOOPER GOODWINE P.C. PAUL J. GOODWINE & TAYLOR P. MOULEDOUX 650 POYDRAS ST. SUITE 2400 NEW ORLEANS, LA 70130	UNKNOWN	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Case no. 4:20-cv- 01270	<input type="checkbox"/>	UNDETERMINED
		ACCOUNT NO.: NOT AVAILABLE						

Litigation and Other Matters Total: **UNDETERMINED**

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.3 ALLIANT - BERKLEY 301 FIELDS LANE BREWSTER, NY 10509-2621	10/15/2019 ACCOUNT NO.: 9853	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - West Delta Area Block 94 Bond Amount: \$4,795,000.00	<input type="checkbox"/>	UNDETERMINED
3.4 ALLIANT - BERKLEY 301 FIELDS LANE BREWSTER, NY 10509-2621	10/15/2019 ACCOUNT NO.: 9852	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Ship Shoal Area Block 207 Bond Amount: \$5,600,000.00	<input type="checkbox"/>	UNDETERMINED
3.5 ALLIANT - BERKLEY 301 FIELDS LANE BREWSTER, NY 10509-2621	1/22/2020 ACCOUNT NO.: 9868	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond OCS-G 12209, Block 200, Green Canyon Area - Orlov Bond Amount: \$13,249,500.00	<input type="checkbox"/>	UNDETERMINED
3.6 ALLIANT - SIRIUS 301 FIELDS LANE BREWSTER, NY 10509-2621	6/1/2019 ACCOUNT NO.: 0436	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Pipeline Right of Way - GC 244 - Droshky Pipeline Segment Bond Amount: \$1,745,184.00	<input type="checkbox"/>	UNDETERMINED
3.7 ALLIANT - SIRIUS 301 FIELDS LANE BREWSTER, NY 10509-2621	9/16/2019 ACCOUNT NO.: 0437	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Right of Way GC 249 Droshky Pipeline Bond Amount: \$1,745,184.00	<input type="checkbox"/>	UNDETERMINED
3.8 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	4/28/2020 ACCOUNT NO.: 9344	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Troika - Green Canyon Blocks 244, 200 and 201 Bond Amount: \$50,000,000.00	<input type="checkbox"/>	UNDETERMINED
3.9 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	6/5/2020 ACCOUNT NO.: 8837	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Grand Isle Area Block 116 (Hickory Field) Bond Amount: \$1,651,851.00	<input type="checkbox"/>	UNDETERMINED
3.10 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	6/5/2020 ACCOUNT NO.: 8838	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Viosca Knoll Area Block 780 (Specter Field) Bond Amount: \$115,988.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.11 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	6/5/2020 ACCOUNT NO.: 8839	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	West Delta Area Block 133 Field Bond Amount: \$1,676,556.00	<input type="checkbox"/>	UNDETERMINED
3.12 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	7/1/2020 ACCOUNT NO.: 8781	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Performance Bond P-5PB(2) - Umbrella Point Bond Amount: \$325,000.00	<input type="checkbox"/>	UNDETERMINED
3.13 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/17/2019 ACCOUNT NO.: 9075	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Myette Point & Topsy Field Bond Amount: \$125,000.00	<input type="checkbox"/>	UNDETERMINED
3.14 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/17/2019 ACCOUNT NO.: 9076	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Eugene Island - various State Leases Bond Amount: \$250,000.00	<input type="checkbox"/>	UNDETERMINED
3.15 INDEMCO - HCC 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	11/17/2019 ACCOUNT NO.: 8908	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Ship Shoal Blocks Area Blocks 148 & 149 Bond Amount: \$56,000.00	<input type="checkbox"/>	UNDETERMINED
3.16 INDEMCO - IRONSHORE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/6/2019 ACCOUNT NO.: 0027	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - East Breaks Area Block 165 Bond Amount: \$20,000,000.00	<input type="checkbox"/>	UNDETERMINED
3.17 INDEMCO - IRONSHORE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/6/2019 ACCOUNT NO.: 0026	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - East Breaks Area Block 165 Bond Amount: \$15,285,000.00	<input type="checkbox"/>	UNDETERMINED
3.18 INDEMCO - IRONSHORE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 0031	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Vermilion Area Block 313 Bond Amount: \$6,050,000.00	<input type="checkbox"/>	UNDETERMINED



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.19 INDEMCO - IRONSHORE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 0030	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Ship Shoal Area Block 246 Bond Amount: \$5,620,000.00	<input type="checkbox"/>	UNDETERMINED
3.20 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6933	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - Galveston Area Block 255 'A' Bond Amount: \$1,065,000.00	<input type="checkbox"/>	UNDETERMINED
3.21 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6934	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - South Marsh Island Area Block 147 'A' Bond Amount: \$1,300,000.00	<input type="checkbox"/>	UNDETERMINED
3.22 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6935	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - Ship Shoal Block 80 'A' Bond Amount: \$800,000.00	<input type="checkbox"/>	UNDETERMINED
3.23 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6936	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE Vermilion Area Block 315 'A' & A-Aux' Bond Amount: \$2,375,000.00	<input type="checkbox"/>	UNDETERMINED
3.24 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6938	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - Eugene Island Block 63 'A, B & C-Qtr Bond Amount: \$1,423,000.00	<input type="checkbox"/>	UNDETERMINED
3.25 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	2/9/2020 ACCOUNT NO.: 6918	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW - West Cameron Area - PSN14251 Bond Amount: \$550,000.00	<input type="checkbox"/>	UNDETERMINED
3.26 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6932	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - West Delta Block 86 'A' Bond Amount: \$1,434,000.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.27 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6897	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Galveston Area Block 151 Bond Amount: \$1,200,000.00	<input type="checkbox"/>	UNDETERMINED
3.28 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6904	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - West Cameron Area Block 72 Bond Amount: \$1,795,000.00	<input type="checkbox"/>	UNDETERMINED
3.29 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6902	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - West Cameron Area Block 100 Bond Amount: \$1,100,000.00	<input type="checkbox"/>	UNDETERMINED
3.30 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	6/15/2020 ACCOUNT NO.: 6945	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	MP 77 & 78, VK 251 & 340 Bond Amount: \$2,000,000.00	<input type="checkbox"/>	UNDETERMINED
3.31 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6901	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Vermilion Area Block 78 Bond Amount: \$1,415,000.00	<input type="checkbox"/>	UNDETERMINED
3.32 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	2/9/2020 ACCOUNT NO.: 6919	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW - Vermilion Area Block 313 - PSN15136 Bond Amount: \$535,000.00	<input type="checkbox"/>	UNDETERMINED
3.33 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	5/3/2020 ACCOUNT NO.: 6940	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental RUE - South Marsh Island Block 146 'B' Bond Amount: \$1,070,000.00	<input type="checkbox"/>	UNDETERMINED
3.34 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6899	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Ship Shoal Area Block 248 Bond Amount: \$2,950,000.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

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**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.35 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	2/9/2020 ACCOUNT NO.: 6915	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW - Vermilion Area Block 313 - PSN 5440 Bond Amount: \$910,000.00	<input type="checkbox"/>	UNDETERMINED
3.36 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6895	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - South Marsh Island Area Block 149 Bond Amount: \$6,945,000.00	<input type="checkbox"/>	UNDETERMINED
3.37 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6894	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Grand Isle Area Block 39 Bond Amount: \$700,000.00	<input type="checkbox"/>	UNDETERMINED
3.38 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6893	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Chandeleur Area Block 43 Bond Amount: \$900,000.00	<input type="checkbox"/>	UNDETERMINED
3.39 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6892	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Chandeleur Area Block 42 Bond Amount: \$400,000.00	<input type="checkbox"/>	UNDETERMINED
3.40 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6891	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Brazos Area Block A105 Bond Amount: \$2,600,000.00	<input type="checkbox"/>	UNDETERMINED
3.41 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6898	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Ship Shoal Area Block 247 Bond Amount: \$3,305,000.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.42 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	2/9/2020 ACCOUNT NO.: 6917	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW (24699) - West Cameron Area Block 100 Bond Amount: \$620,000.00	<input type="checkbox"/>	UNDETERMINED
3.43 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/9/2019 ACCOUNT NO.: 6905	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - South Marsh Island Area Block 143 Bond Amount: \$600,000.00	<input type="checkbox"/>	UNDETERMINED
3.44 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6900	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Ship Shoal Area Block 249 Bond Amount: \$1,350,000.00	<input type="checkbox"/>	UNDETERMINED
3.45 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	2/9/2020 ACCOUNT NO.: 6916	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW (24253) - West Cameron Area Block 100 Bond Amount: \$650,000.00	<input type="checkbox"/>	UNDETERMINED
3.46 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/9/2019 ACCOUNT NO.: 6906	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - East Cameron Area Block 14 Bond Amount: \$460,000.00	<input type="checkbox"/>	UNDETERMINED
3.47 INDEMCO - LEXON 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	10/21/2019 ACCOUNT NO.: 6890	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Bond - Brazos Area Block A102 Bond Amount: \$500,000.00	<input type="checkbox"/>	UNDETERMINED
3.48 INDEMCO - SWISS RE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	1/1/2020 ACCOUNT NO.: 6702	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	GI/SS/SM/BA/WD - 2015 Acquisition Bond Amount: \$18,600,000.00	<input type="checkbox"/>	UNDETERMINED
3.49 INDEMCO - SWISS RE 777 POST OAK BLVD SUITE 330 HOUSTON, TX 77056	12/1/2019 ACCOUNT NO.: 6705	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Various Properties per PSA Exhibit A Bond Amount: \$19,950,000.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.50 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	1/13/2020 ACCOUNT NO.: 4179	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Eugene Island Area Block 307 Bond Amount: \$2,000,000.00	<input type="checkbox"/>	UNDETERMINED
3.51 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	3/13/2020 ACCOUNT NO.: 2985	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	OCS Pipeline ROW Grant Bond Bond Amount: \$300,000.00	<input type="checkbox"/>	UNDETERMINED
3.52 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	5/1/2020 ACCOUNT NO.: 9122	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Corpus Christi Area Blocks 903,903,904,910,911 Bond Amount: \$155,472.00	<input type="checkbox"/>	UNDETERMINED
3.53 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	2/4/2020 ACCOUNT NO.: 2977	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	OCS Pipeline ROW Grant Bond Bond Amount: \$300,000.00	<input type="checkbox"/>	UNDETERMINED
3.54 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	5/1/2020 ACCOUNT NO.: 9112	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Vermilion Area Block 261 Bond Amount: \$409,536.00	<input type="checkbox"/>	UNDETERMINED
3.55 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	5/1/2020 ACCOUNT NO.: 9134	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Ship Shoal Area Blocks 247 & 248 Bond Amount: \$493,434.00	<input type="checkbox"/>	UNDETERMINED
3.56 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	5/1/2020 ACCOUNT NO.: 9150	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	West Cameron Area Block 498 Bond Amount: \$225,624.00	<input type="checkbox"/>	UNDETERMINED
3.57 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	5/1/2020 ACCOUNT NO.: 9156	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	West Delta Area Block 27 Bond Amount: \$144,096.00	<input type="checkbox"/>	UNDETERMINED
3.58 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	7/6/2020 ACCOUNT NO.: 3334	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	OCS Area Wide Operator's Bond Bond Amount: \$3,000,000.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
<b><u>Surety Bonds</u></b>							
3.59 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	8/31/2020 ACCOUNT NO.: 2369	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EC254/EI306/WC 533&534/SS177 Bond Amount: \$1,100,000.00	<input type="checkbox"/>	UNDETERMINED
3.60 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	8/31/2019 ACCOUNT NO.: 3981	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Various Properties per PSA Annex 1 & 2 Bond Amount: \$39,807,255.00	<input type="checkbox"/>	UNDETERMINED
3.61 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	9/28/2019 ACCOUNT NO.: 4015	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Corpus Christi Area Blocks 903,903,904,910,9 11 Bond Amount: \$172,528.00	<input type="checkbox"/>	UNDETERMINED
3.62 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	9/28/2019 ACCOUNT NO.: 4017	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	West Delta Area Block 27 Bond Amount: \$159,904.00	<input type="checkbox"/>	UNDETERMINED
3.63 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	10/25/2019 ACCOUNT NO.: 4055	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Ship Shoal Area Block 301 (South Addition) Bond Amount: \$1,500,000.00	<input type="checkbox"/>	UNDETERMINED
3.64 RLI 9025 N. LINDBERGH DRIVE PEORIA, IL 61615	9/28/2019 ACCOUNT NO.: 4014	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Vermilion Area Block 261 Bond Amount: \$454,464.00	<input type="checkbox"/>	UNDETERMINED
3.65 WILLIS - EVERGREEN 51 LIME STREET LONDON EC3M 7DQ UNITED KINGDOM	12/4/2019 ACCOUNT NO.: 9157	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental ROW - VK Area Block 113/157/158/202 to Chandeleur Area Block 43 Bond Amount: \$619,903.00	<input type="checkbox"/>	UNDETERMINED
3.66 WILLIS - EVERGREEN 51 LIME STREET LONDON EC3M 7DQ UNITED KINGDOM	12/4/2019 ACCOUNT NO.: 9158	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Row - Vermilion Area Block 196 Platform A to 207/208/215 Platform A Bond Amount: \$399,360.00	<input type="checkbox"/>	UNDETERMINED

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule E/F: Creditors Who Have Unsecured Claims****Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

Creditor's Name, Mailing Address Including Zip Code	Date Claim Was Incurred And Account Number	C	U	D	Basis For Claim	Offset	Amount of Claim
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**Surety Bonds**

3.67	WILLIS - EVERGREEN 51 LIME STREET LONDON EC3M 7DQ UNITED KINGDOM	12/4/2019  ACCOUNT NO.: 9159	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Supplemental Row - Vermilion Area Block 215 Platform A to 208/207/196 Platform A Bond Amount: \$399,360.00	<input type="checkbox"/>	UNDETERMINED
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<b>Surety Bonds Total:</b>	<b>UNDETERMINED</b>
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Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule E/F: Creditors Who Have Unsecured Claims

Part 2:	List All Creditors with NONPRIORITY Unsecured Claims
Total: All Creditors with NONPRIORITY Unsecured Claims	UNDETERMINED



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule E/F: Creditors Who Have Unsecured Claims

Part 3: List Others to Be Notified About Unsecured Claims

4. List in alphabetical order any others who must be notified for a debt already listed in Part 1. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for secured creditors.

Creditor's Name, Mailing Address Including Zip Code	On which line in Part 1 did you enter the related creditor?	Last 4 digits of account number for this entity
4.1 NONE		

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

Schedule E/F: Creditors Who Have Unsecured Claims

Part 4: Total Amounts of the Priority and Nonpriority Unsecured Claims

5. Add the amounts of priority and nonpriority unsecured claims.

		Total of claim amounts
5a. Total claims from Part 1	5a.	\$0
5b. Total claims from Part 2	5b. +	\$0
5c. Total of Parts 1 and 2	5c.	\$0
Lines 5a + 5b = 5c.		

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases****1. Does the debtor have any executory contracts or unexpired leases?**

- ☐ No. Check this box and file this form with the court with the debtor's other schedules. There is nothing else to report on this form.
- ☒ Yes. Fill in all of the information below even if the contracts or leases are listed on Schedule A/B: Assets - Real and Personal Property (Official Form 206A/B).

**2. List all contracts and unexpired leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 1	ABOS EFF. 10-1-2010 B/B EOG RESOURCES, INC. ("ASSIGNOR") AND NORTHSTAR OFFSHORE ENERGY PARTNERS, LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 10-1-2010 B/B EOG RESOURCES, INC. ("ASSIGNOR") AND NORTHSTAR OFFSHORE ENERGY PARTNERS, LLC ("ASSIGNEE")	
2. 2	ABOS EFF. 10-1-2011 B/B NORTHSTAR OFFSHORE ENERGY PARTNERS, LLC (ASSIGNOR") AND ANKOR E&P HOLDINGS, STX ENERGY E&P OFFSHORE MANAGEMENT, AND SCL RESOURCES, LLC AS ("ASSIGNEES")		<input type="checkbox"/>	ABOS EFF. 10-1-2011 B/B NORTHSTAR OFFSHORE ENERGY PARTNERS, LLC (ASSIGNOR") AND ANKOR E&P HOLDINGS, STX ENERGY E&P OFFSHORE MANAGEMENT, AND SCL RESOURCES, LLC AS ("ASSIGNEES")	
2. 3	ABOS EFF. 10-1-2016 B/B GS E&R AMERICA OFFSHORE, LLC ("ASSIGNOR") AND FIELDWOOD ENERGY OFFSHORE LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 10-1-2016 B/B GS E&R AMERICA OFFSHORE, LLC ("ASSIGNOR") AND FIELDWOOD ENERGY OFFSHORE LLC ("ASSIGNEE")	
2. 4	ABOS EFF. 10-1-2016 B/B GS E&R AMERICA OFFSHORE, LLC ("ASSIGNOR") AND FIELDWOOD ENERGY OFFSHORE LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 10-1-2016 B/B GS E&R AMERICA OFFSHORE, LLC ("ASSIGNOR") AND FIELDWOOD ENERGY OFFSHORE LLC ("ASSIGNEE")	
2. 5	ABOS EFF. 12-31-2010 B/B CHALLENGER MINERALS ("ASSIGNOR") AND KNIGHT RESOURCES, LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 12-31-2010 B/B CHALLENGER MINERALS ("ASSIGNOR") AND KNIGHT RESOURCES, LLC ("ASSIGNEE")	
2. 6	ABOS EFF. 3-1-2006 B/B NOBLE ENERGY, INC. AS ASSIGNOR AND COLDREN RESOURCES LP AS ASSIGNEE.		<input type="checkbox"/>	ABOS EFF. 3-1-2006 B/B NOBLE ENERGY, INC. AS ASSIGNOR AND COLDREN RESOURCES LP AS ASSIGNEE.	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 7	ABOS EFF. 8-1-2006 B/B PETROQUEST ENERGY, L.L.C., PETROQUEST OIL & GAS, L.L.C. AND TDC ENERGY LLC, AS ASSIGNORS, TO ROOSTER OIL & GAS, LLC, AS ASSIGNEE (AS AMENDED)		<input type="checkbox"/>	ABOS EFF. 8-1-2006 B/B PETROQUEST ENERGY, L.L.C., PETROQUEST OIL & GAS, L.L.C. AND TDC ENERGY LLC, AS ASSIGNORS, TO ROOSTER OIL & GAS, LLC, AS ASSIGNEE (AS AMENDED)	
2. 8	ABOS EFF. 8-1-2011 B/B HHE ENERGY COMPANY ("ASSIGNOR") AND DYNAMIC OFFSHORE RESOURCES, LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 8-1-2011 B/B HHE ENERGY COMPANY ("ASSIGNOR") AND DYNAMIC OFFSHORE RESOURCES, LLC ("ASSIGNEE")	
2. 9	ABOS EFF. 8-1-2011 B/B XTO OFFSHORE INC. ("ASSINGOR") AND DYNAMIC OFFSHORE RESOURCES, LLC ("ASSIGNEE")		<input type="checkbox"/>	ABOS EFF. 8-1-2011 B/B XTO OFFSHORE INC. ("ASSINGOR") AND DYNAMIC OFFSHORE RESOURCES, LLC ("ASSIGNEE")	
2. 10	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.		<input type="checkbox"/>	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	
2. 11	AGREEMENT AND BILL OF SALE, DATED EFFECTIVE MAY 2, 1992, BETWEEN UNION OIL COMPANY OF CALIFORNIA, AS SELLER, AND THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY AND HARDY OIL & GAS USA INC., AS BUYERS, SELLING 43.75% INTEREST IN THE BA A-105 "A" PLATFORM, E		<input type="checkbox"/>	AGREEMENT AND BILL OF SALE, DATED EFFECTIVE MAY 2, 1992, BETWEEN UNION OIL COMPANY OF CALIFORNIA, AS SELLER, AND THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY AND HARDY OIL & GAS USA INC., AS BUYERS, SELLING 43.75% INTEREST IN THE BA A-105 "A" PLATFORM, E	
2. 12	AGREEMENT FOR PURCHASE AND SALE, EFFECTIVE DECEMBER 31, 2007, BETWEEN CHEVRON U.S.A. INC., AS SELLER, AND WILD WELL CONTROL, INC., AS BUYER, CONVEYING CHEVRON'S UNDIVIDED INTEREST IN CERTAIN FACILITIES AND WELLS IN GL 40, 41, 47, 48 AND WD 69 AND 70 TO WI		<input type="checkbox"/>	AGREEMENT FOR PURCHASE AND SALE, EFFECTIVE DECEMBER 31, 2007, BETWEEN CHEVRON U.S.A. INC., AS SELLER, AND WILD WELL CONTROL, INC., AS BUYER, CONVEYING CHEVRON'S UNDIVIDED INTEREST IN CERTAIN FACILITIES AND WELLS IN GL 40, 41, 47, 48 AND WD 69 AND 70 TO WI	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 13	CONSENT OF PSA BETWEEN EMPIRE AND AMBERJACK SUBJECT TO ADDENDUM		<input type="checkbox"/>	AMBERJACK PIPELINE COMPANY LLC	777 WALKER ST HOUSTON, TX 77002
2. 14	ROW OCS-G 17685 -16 INCH PIPELINE		<input type="checkbox"/>	AMBERJACK PIPELINE COMPANY LLC	777 WALKER ST HOUSTON, TX 77002
2. 15	AMENDMENT AND SUPPLEMENT TO?UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL 252 UNIT, DATED AUGUST 1,2004, BY AND BETWEEN CHEVRON UIS.A. INC. AND- NOBLE ENERGY, INC		<input type="checkbox"/>	AMENDMENT AND SUPPLEMENT TO?UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL 252 UNIT, DATED AUGUST 1,2004, BY AND BETWEEN CHEVRON UIS.A. INC. AND-NOBLE ENERGY, INC	
2. 16	AMENDMENT NO. 3 TO CPHYA, PHA AND TRANSPORTATION AGREEMENT		<input type="checkbox"/>	AMENDMENT NO. 3 TO CPHYA, PHA AND TRANSPORTATION AGREEMENT	
2. 17	AMENDMENT NO. 3 TO CPHYA, PHA AND TRANSPORTATION AGREEMENT		<input type="checkbox"/>	AMENDMENT NO. 3 TO CPHYA, PHA AND TRANSPORTATION AGREEMENT	
2. 18	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.		<input type="checkbox"/>	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	
2. 19	AMENDMENT TO JOINT OPERATING AGREEMENT, DATED MAY 1,1991, BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC., HUNT OIL COMPANY, THE GEORGE R. BROWN PARTNERSHIP, NORCEN EXPLORER, INC., NORCEN OFFSHORE PROPERTIE		<input type="checkbox"/>	AMENDMENT TO JOINT OPERATING AGREEMENT, DATED MAY 1,1991, BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC., HUNT OIL COMPANY, THE GEORGE R. BROWN PARTNERSHIP, NORCEN EXPLORER, INC., NORCEN OFFSHORE PROPERTIE	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 20	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COASTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COASTAL O&G CORPORATION.		<input type="checkbox"/>	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COASTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COASTAL O&G CORPORATION.	
2. 21	AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED NOVEMBER'30,1994, BETWEEN INORCEN EXPLORER,,'LNC., TEXACO EXPLORATION, AND PRODUCTION; INC., HUNT INDUSTRIES, THE GEORGE.R..BROWN PARTNERSHIP, JOG VENTURE, LANIAR HUNT TRUST ESTATE, MOBIL OIL EXPLORA		<input type="checkbox"/>	AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED NOVEMBER'30,1994, BETWEEN INORCEN EXPLORER,,'LNC., TEXACO EXPLORATION, AND PRODUCTION; INC., HUNT INDUSTRIES, THE GEORGE.R..BROWN PARTNERSHIP, JOG VENTURE, LANIAR HUNT TRUST ESTATE, MOBIL OIL EXPLORA	
2. 22	AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED. MARCH 25, 2004 BETWEEN ANADARKO E 8T P COMPANY LP: CHEVRON U.S.A. INC.; HUNT OIL COMPANY, HUNT PETROLEUM, THE GEORGE,R..BROWN PARTNERSHIP LP, OFFSHORE INVESTMENT ,COV AND THE'LAMAR HUNT TRUST ESTATE		<input type="checkbox"/>	AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED. MARCH 25, 2004 BETWEEN ANADARKO E 8T P COMPANY LP: CHEVRON U.S.A. INC.; HUNT OIL COMPANY, HUNT PETROLEUM, THE GEORGE,R..BROWN PARTNERSHIP LP, OFFSHORE INVESTMENT ,COV AND THE'LAMAR HUNT TRUST ESTATE	
2. 23	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.		<input type="checkbox"/>	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	
2. 24	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.		<input type="checkbox"/>	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 25 AMENDMENT TO OPERATING AGREEMENT, DATED AUGUST 16, 1993, BETWEEN EXPRESS ACQUISITION COMPANY AND TORCH ENERGY ADVISORS INC.			<input type="checkbox"/>	AMENDMENT TO OPERATING AGREEMENT, DATED AUGUST 16, 1993, BETWEEN EXPRESS ACQUISITION COMPANY AND TORCH ENERGY ADVISORS INC.	
2. 26 AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED APRIL 6, 1995, BETWEEN NORCEN EXPLORER, INC., TEXACO EXPLORATION AND PRODUCTION, INC., HUNT INDUSTRIES, THE GEORGE R. BROWN, PARTNERSHIP; JOC VENTURE, LAMAR HUNT TRUST ESTATE, MOBIL OIL EXPLORATION			<input type="checkbox"/>	AMENDMENT TO JOINT VENTURE DEVELOPMENT AGREEMENT, DATED APRIL 6, 1995, BETWEEN NORCEN EXPLORER, INC., TEXACO EXPLORATION AND PRODUCTION, INC., HUNT INDUSTRIES, THE GEORGE R. BROWN, PARTNERSHIP; JOC VENTURE, LAMAR HUNT TRUST ESTATE, MOBIL OIL EXPLORATION	
2. 27 AMENDMENT TO UNIT OPERATING AGREEMENT, DATED EFFECTIVE MAY 1, 1995, BY AND BETWEEN CONOCO INC., VASTAR RESOURCES, INC., TEXACO EXPLORATION AND PRODUCTION INC. AND OXY USA INC.			<input type="checkbox"/>	AMENDMENT TO UNIT OPERATING AGREEMENT, DATED EFFECTIVE MAY 1, 1995, BY AND BETWEEN CONOCO INC., VASTAR RESOURCES, INC., TEXACO EXPLORATION AND PRODUCTION INC. AND OXY USA INC.	
2. 28 ANGUS PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND SHELL DEEPWATER DEVELOPMENT AND MARATHON OIL COMPANY DATED 1 MARCH 99			<input type="checkbox"/>	ANGUS PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND SHELL DEEPWATER DEVELOPMENT AND MARATHON OIL COMPANY DATED 1 MARCH 99	
2. 29 ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60			<input type="checkbox"/>	ANKOR E&P HOLDINGS CORPORATION	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112
2. 30 ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60			<input type="checkbox"/>	ANKOR E&P HOLDINGS CORPORATION	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 31	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ANKOR E&P HOLDINGS COPORATION	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112
2. 32	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ANKOR E&P HOLDINGS COPORATION	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112
2. 33	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ANKOR ENERGY LLC	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112
2. 34	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ANKOR ENERGY LLC	1615 POYDRAS ST STE 1100 NEW ORLEANS, LA 70112
2. 35	ASSIGNMENT OF CONTRACTUAL INTEREST MAIN PASS 76 SL 13287 #1 WELL		<input type="checkbox"/>	APACHE CORPORATION	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 36	EXPLORATION VENTURE FOR PORTIONS OF VR 271 SM 87		<input type="checkbox"/>	APACHE CORPORATION	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 37	AREA OF MUTUAL INTEREST AGREEMENT:		<input type="checkbox"/>	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	
2. 38	AMENDMENT-TO UNIT OPERATING AGREEMENT, DATED EFFECTIVE MAY 1, 1995, BY AND BETWEEN CONOCO INC., VASTAR RESOURCES, INC., TEXACO EXPLORATION AND PRODUCTION INC. AND OXY USA INC.		<input type="checkbox"/>	APACHE SHELF EXPLORATION LLC	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 39	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		<input type="checkbox"/>	APACHE SHELF EXPLORATION LLC	2000 POST OAK BLVD #100 HOUSTON, TX 77056



Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 40 FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784			<input type="checkbox"/>	APACHE SHELF EXPLORATION LLC	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 41 UNIT OPERATING AGREEMENT, WEST DELTA-GRAND ISLE UNIT, OUTER CONTINENTAL SHELF, OFFSHORE LOUISIANA, DATED EFFECTIVE JANUARY 1, 1989, BETWEEN CONOCO INC., AS OPERATOR, AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC., AS NON-OPERATORS,			<input type="checkbox"/>	APACHE SHELF EXPLORATION LLC	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 42 WEST DELTA-GRAND ISLE UNIT AGREEMENT, DATED NOVEMBER 21, 1955, BETWEEN CONTINENTAL OIL COMPANY, AS UNIT OPERATOR, AND THE ATLANTIC REFINING COMPANY, TIDEWATER ASSOCIATED OIL COMPANY AND CITIES SERVICE PRODUCTION COMPANY, AS NON-OPERATORS, AS AMENDED ; UNIT			<input type="checkbox"/>	APACHE SHELF EXPLORATION LLC	2000 POST OAK BLVD #100 HOUSTON, TX 77056
2. 43 APPROVAL OF. REVISION OF PARTICIPATION AREA, EFFECTIVE APRIL 1, 2012, WHEREBY THE GRAND, ISLE CATCO UNIT WAS REVISED.			<input type="checkbox"/>	APPROVAL OF. REVISION OF PARTICIPATION AREA, EFFECTIVE APRIL 1, 2012, WHEREBY THE GRAND, ISLE CATCO UNIT WAS REVISED.	
2. 44 APPROVAL OF REVISION OF PARTICIPATION AREA, EFFECTIVE JUNE 1, 2010, WHEREBY THE GRAND ISLE CATCO UNIT WAS REVISED.			<input type="checkbox"/>	APPROVAL OF REVISION OF PARTICIPATION AREA, EFFECTIVE JUNE 1, 2010, WHEREBY THE GRAND ISLE CATCO UNIT WAS REVISED.	
2. 45 WD 86 B-3 WELL			<input type="checkbox"/>	ARENA ENERGY GP, LLC	4200 RESEARCH FOREST DR SUITE 500 THE WOODLANDS, TX 77381

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 46 SOHIO PETROLEUM COMPANY AND EXXON CORPORATION			<input type="checkbox"/>	ARENA ENERGY LP	4200 RESEARCH FOREST DR SUITE 500 THE WOODLANDS, TX 77381
2. 47 WD 86 B-3 WELL			<input type="checkbox"/>	ARENA ENERGY, LP	4200 RESEARCH FOREST DR SUITE 500 THE WOODLANDS, TX 77381
2. 48 WD 86 B-3 WELL			<input type="checkbox"/>	ARENA OFFSHORE, LP	4200 RESEARCH FOREST DR SUITE 500 THE WOODLANDS, TX 77381
2. 49 ASPEN PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC, BP EXPLORATION & PRODUCTION INC AND NEXEN PETROLEUM OFFSHORE USA INC DATED 1 OCT 2001 AND AS AMENDED BY (A) 1ST AMENDMENT DATED 25 JUL 2002(B) 2ND AMENDMENT DATED 1 MAY 2006			<input type="checkbox"/>	ASPEN PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC, BP EXPLORATION & PRODUCTION INC AND NEXEN PETROLEUM OFFSHORE USA INC DATED 1 OCT 2001 AND AS AMENDED BY (A) 1ST AMENDMENT DATED 25 JUL 2002(B) 2ND AMENDMENT DATED 1 MAY 2006	
2. 50 ASSET PURCHASE AGREEMENT BETWEEN SHELL OFFSHORE INC. AS SELLER AND W &T OFFSHORE, INC. ANDW&T ENERGY VI, LLC AS PURCHASER DATED EFFECTIVE SEPTEMBER 1, 2010. (SOLD DROSHKY ORRI BUTRETAINED RIGHTS IN THE AGREEMENT)			<input type="checkbox"/>	ASSET PURCHASE AGREEMENT BETWEEN SHELL OFFSHORE INC. AS SELLER AND W &T OFFSHORE, INC. ANDW&T ENERGY VI, LLC AS PURCHASER DATED EFFECTIVE SEPTEMBER 1, 2010. (SOLD DROSHKY ORRI BUTRETAINED RIGHTS IN THE AGREEMENT)	
2. 51 ASSET PURCHASE AND SALE AGREEMENT, DATED APRIL 21, 2011, BUT MADE EFFECTIVE FEBRUARY 1, 2011, BETWEEN SABCOIL AND GAS CORPORATION, AS SELLER, AND CHEVRON U.S.A. INC., AS PURCHASER, WHEREBY PURCHASER ACQUIRED0.63149% OF 0.83922% OF 8/8THS OF SELLER'S RIG			<input type="checkbox"/>	ASSET PURCHASE AND SALE AGREEMENT, DATED APRIL 21, 2011, BUT MADE EFFECTIVE FEBRUARY 1, 2011, BETWEEN SABCOIL AND GAS CORPORATION, AS SELLER, AND CHEVRON U.S.A. INC., AS PURCHASER, WHEREBY PURCHASER ACQUIRED0.63149% OF 0.83922% OF 8/8THS OF SELLER'S RIG	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 52	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.		<input type="checkbox"/>	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.	
2. 53	ASSIGNMENT AND BUI OF.SALE, DATED APRIL 21, 2011, BUT MADE EFFECTIVE FEBRUARY 1, 2011, BETWEEN SABCO OIL AND GAS CORPORATION, AS ASSIGNOR/AND CHEVRON U.S.A. INC., AS ASSIGNEE, COVERING ASSIGNOR'S RIGHT, TITLE AND INTEREST IN THE LEASE, TOGETHER WITH ASSIG		<input type="checkbox"/>	ASSIGNMENT AND BUI OF.SALE, DATED APRIL 21, 2011, BUT MADE EFFECTIVE FEBRUARY 1, 2011, BETWEEN SABCO OIL AND GAS CORPORATION, AS ASSIGNOR/AND CHEVRON U.S.A. INC., AS ASSIGNEE, COVERING ASSIGNOR'S RIGHT, TITLE AND INTEREST IN THE LEASE, TOGETHER WITH ASSIG	
2. 54	ASSIGNMENT AND CONVEYANCE OF OVENIDING ROYALTY INTEREST DATED EFFECTIVE OCTOBER 1,2008 BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC., DAVIS OFFSHORE, L.P., ASSIGNORS,AND SHELL OFFSHORE INC. AND MARATHON OIL COMPANY, ASSIGNEES, COVERING THE NE/4 GREENC		<input type="checkbox"/>	ASSIGNMENT AND CONVEYANCE OF OVENIDING ROYALTY INTEREST DATED EFFECTIVE OCTOBER 1,2008 BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC., DAVIS OFFSHORE, L.P., ASSIGNORS,AND SHELL OFFSHORE INC. AND MARATHON OIL COMPANY, ASSIGNEES, COVERING THE NE/4 GREENC	
2. 55	ASSIGNMENT AND CONVEYANCE, DATED EFFECTIVE FEBRUARY 1, 2011, BETWEEN HARRIGAN ENERGY PARTNERS, INC.,ASSIGNOR, AND CHEVRON U.S.A. INC^ AS ASSIGNEE, COVERING ASSIGNOR'S RIGHT, TITLE AND INTEREST IN THE LEASE, TOGETHERWITH ASSIGNOR'S INTEREST IN CERTAIN WEL		<input type="checkbox"/>	ASSIGNMENT AND CONVEYANCE, DATED EFFECTIVE FEBRUARY 1, 2011, BETWEEN HARRIGAN ENERGY PARTNERS, INC.,ASSIGNOR, AND CHEVRON U.S.A. INC^ AS ASSIGNEE, COVERING ASSIGNOR'S RIGHT, TITLE AND INTEREST IN THE LEASE, TOGETHERWITH ASSIGNOR'S INTEREST IN CERTAIN WEL	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 56	ASSIGNMENT OF INTEREST IN OIL AND GAS LEASE (OCS-G 13944) EFFECTIVE DATE 08/01/93 FROM ANADARKO PETROLEUM CORPORATION, ASSIGNOR, TO PHILLIPS PETROLEUM COMPANY, ASSIGNEE, 50% OF ITS RIGHT, TITLE AND INTEREST IN OCS-G 13944, GI BLOCK 116, SOUTH ADDITION.		<input type="checkbox"/>	ASSIGNMENT OF INTEREST IN OIL AND GAS LEASE (OCS-G 13944) EFFECTIVE DATE 08/01/93 FROM ANADARKO PETROLEUM CORPORATION, ASSIGNOR, TO PHILLIPS PETROLEUM COMPANY, ASSIGNEE, 50% OF ITS RIGHT, TITLE AND INTEREST IN OCS-G 13944, GI BLOCK 116, SOUTH ADDITION.	
2. 57	ASSIGNMENT OF INTEREST, DATED EFFECTIVE OCTOBER 31, 1986, WHEREBY TENNECO EXPLORATION, LTD. TRANSFERRED ALL OF ITS INTERESTS IN BLOCK 342, EUGENE ISLAND AREA, OFFICIAL LEASING MAP NO. 4A, TO TENNECO OIL COMPANY.		<input type="checkbox"/>	ASSIGNMENT OF INTEREST, DATED EFFECTIVE OCTOBER 31, 1986, WHEREBY TENNECO EXPLORATION, LTD. TRANSFERRED ALL OF ITS INTERESTS IN BLOCK 342, EUGENE ISLAND AREA, OFFICIAL LEASING MAP NO. 4A, TO TENNECO OIL COMPANY.	
2. 58	ASSIGNMENT OF OPERATING RIGHTS (OCS-G 13943) EFFECTIVE 03/01/98 WHEREBY BHP PETROLEUM (AMERICAS) INC., ASSIGNS TO ANADARKO PETROLEUM CORPORATION AN UNDIVIDED 12.5% OF 6/6THS INTEREST AND UNTO SOI, AN UNDIVIDED 12.5% OF 6/6THS INTEREST COVERING OCS-G 13943		<input type="checkbox"/>	ASSIGNMENT OF OPERATING RIGHTS (OCS-G 13943) EFFECTIVE 03/01/98 WHEREBY BHP PETROLEUM (AMERICAS) INC., ASSIGNS TO ANADARKO PETROLEUM CORPORATION AN UNDIVIDED 12.5% OF 6/6THS INTEREST AND UNTO SOI, AN UNDIVIDED 12.5% OF 6/6THS INTEREST COVERING OCS-G 13943	
2. 59	ASSIGNMENT OF OPERATING RIGHTS EFFECTIVE 03/01/98 WHEREBY AMOCO PRODUCTION COMPANY ASSIGNS AN UNDIVIDED 25% OF 6/6THS INTEREST IN THE OPERATING RIGHTS LIMITED TO A DEPTH OF 13,000 FEET SUBSEA AND BELOW COVERING OCS-G 13943, GI BLOCK 110, S. ADDITION, TO CN		<input type="checkbox"/>	ASSIGNMENT OF OPERATING RIGHTS EFFECTIVE 03/01/98 WHEREBY AMOCO PRODUCTION COMPANY ASSIGNS AN UNDIVIDED 25% OF 6/6THS INTEREST IN THE OPERATING RIGHTS LIMITED TO A DEPTH OF 13,000 FEET SUBSEA AND BELOW COVERING OCS-G 13943, GI BLOCK 110, S. ADDITION, TO CN	
2. 60	ASSIGNMENT OF OPERATING RIGHTS, APPROVED 9/20/2002, WHEREBY SOI ASSIGNS UNTO OEI, COVERING GI 110, OCS-G 13943.		<input type="checkbox"/>	ASSIGNMENT OF OPERATING RIGHTS, APPROVED 9/20/2002, WHEREBY SOI ASSIGNS UNTO OEI, COVERING GI 110, OCS-G 13943.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 61	ASSIGNMENT OF OPERATING RIGHTS, DATED 03/01/98, WHEREBY CNG PRODUCING COMPANY ASSIGNS UNTO ANADARKO PETROLEUM CORP. & SHELL OFFSHORE INC. ALL OPERATING RIGHTS(LIMITED TO THE DEPTH OF 13,000') COVERING GI 110 OCS-G 13943.		<input type="checkbox"/>	ASSIGNMENT OF OPERATING RIGHTS, DATED 03/01/98, WHEREBY CNG PRODUCING COMPANY ASSIGNS UNTO ANADARKO PETROLEUM CORP. & SHELL OFFSHORE INC. ALL OPERATING RIGHTS(LIMITED TO THE DEPTH OF 13,000') COVERING GI 110 OCS-G 13943.	
2. 62	ASSIGNMENT OF ORRI GRANTED BY GMT EXPLORATION COMPANY, LLC TO ROOSTER OIL & GAS LLC EFF. 8-1-2006		<input type="checkbox"/>	ASSIGNMENT OF ORRI GRANTED BY GMT EXPLORATION COMPANY, LLC TO ROOSTER OIL & GAS LLC EFF. 8-1-2006	
2. 63	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. AND TDC ENERGY LLC TO ROOSTER OIL & GAS, LLC EFF. 8-1-2006		<input type="checkbox"/>	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. AND TDC ENERGY LLC TO ROOSTER OIL & GAS, LLC EFF. 8-1-2006	
2. 64	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO DONALD V. CRIDER EFF. 6-15-2001		<input type="checkbox"/>	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO DONALD V. CRIDER EFF. 6-15-2001	
2. 65	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO MICHAEL A. SCHERRER EFF. 6-15-2001		<input type="checkbox"/>	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO MICHAEL A. SCHERRER EFF. 6-15-2001	
2. 66	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO VICTOR J. LUSZCZ EFF. 6-15-2001		<input type="checkbox"/>	ASSIGNMENT OF ORRI GRANTED BY PETROQUEST ENERGY, L.L.C. TO VICTOR J. LUSZCZ EFF. 6-15-2001	
2. 67	ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, DATED EFFECTIVE 03/01/98, WHEREBY ANADARKO AND SOI ASSIGNS 1 % (OF 6/6THS) ORRI TO BHP, CNG AND AMOCO, RE: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.		<input type="checkbox"/>	ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, DATED EFFECTIVE 03/01/98, WHEREBY ANADARKO AND SOI ASSIGNS 1 % (OF 6/6THS) ORRI TO BHP, CNG AND AMOCO, RE: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 68	ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, DATED EFFECTIVE 03/01/98, WHEREBY ANADARKO AND SOI ASSIGNS 1 % (OF 6/6THS) ORRI TO BHP, CNG AND AMOCO, RE: GI111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.		<input type="checkbox"/>	ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, DATED EFFECTIVE 03/01/98, WHEREBY ANADARKO AND SOI ASSIGNS 1 % (OF 6/6THS) ORRI TO BHP, CNG AND AMOCO, RE: GI111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.	
2. 69	ASSIGNMENT OF RECORD TITLE EFFECTIVE DATE 01/21/97 FROM PHILLIPS PETROLEUM COMPANY TO SOI. SOI WILL ACQUIRE A 50.0% OF 6/6THS INTEREST IN OCS-G 13944, GI BLOCK 116, SOUTH ADDITION.		<input type="checkbox"/>	ASSIGNMENT OF RECORD TITLE EFFECTIVE DATE 01/21/97 FROM PHILLIPS PETROLEUM COMPANY TO SOI. SOI WILL ACQUIRE A 50.0% OF 6/6THS INTEREST IN OCS-G 13944, GI BLOCK 116, SOUTH ADDITION.	
2. 70	ASSIGNMENT OF RECORD TITLE INTEREST, APPROVED 8/30/2002, WHEREBY SOI ASSIGNS UNTO OBJ, COVERING GI 110 OCS-G 13943.		<input type="checkbox"/>	ASSIGNMENT OF RECORD TITLE INTEREST, APPROVED 8/30/2002, WHEREBY SOI ASSIGNS UNTO OBJ, COVERING GI 110 OCS-G 13943.	
2. 71	ASSIGNMENT OF RECORD TITLE INTEREST, DATED 4/7/98, WHEREBY SOI ASSIGNS 12.5% RECORD TITLE TO OBI REGARDING GI 116, OCS-G 13944.		<input type="checkbox"/>	ASSIGNMENT OF RECORD TITLE INTEREST, DATED 4/7/98, WHEREBY SOI ASSIGNS 12.5% RECORD TITLE TO OBI REGARDING GI 116, OCS-G 13944.	
2. 72	ASSIGNMENT OF RECORD TITLE LEASEHOLD INTEREST DATED EFFECTIVE DECEMBER 1, 1999BETWEEN SHELL OFFSHORE INC., AS ASSIGNOR, AND MCMORAN OIL & GAS LLC, AS ASSIGNEE,COVERING OCS-G 19760, VERMILION BLOCK 196		<input type="checkbox"/>	ASSIGNMENT OF RECORD TITLE LEASEHOLD INTEREST DATED EFFECTIVE DECEMBER 1, 1999BETWEEN SHELL OFFSHORE INC., AS ASSIGNOR, AND MCMORAN OIL & GAS LLC, AS ASSIGNEE,COVERING OCS-G 19760, VERMILION BLOCK 196	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 73	ASSIGNMENT, DATED EFFECTIVE MAY 1, 1986, WHEREBY TENNECO EXPLORATION, LTD. TRANSFERRED ALL OF ITS INTERESTS IN BLOCK 342, EUGENE ISLAND AREA, OFFICIAL LEASING MAP NO. 4A, TO PLUMB OFFSHORE, INC., SUBJECT TO THE RESERVATION OF AN OVERRIDING ROYALTY INTEREST		<input type="checkbox"/>	ASSIGNMENT, DATED EFFECTIVE MAY 1, 1986, WHEREBY TENNECO EXPLORATION, LTD. TRANSFERRED ALL OF ITS INTERESTS IN BLOCK 342, EUGENE ISLAND AREA, OFFICIAL LEASING MAP NO. 4A, TO PLUMB OFFSHORE, INC., SUBJECT TO THE RESERVATION OF AN OVERRIDING ROYALTY INTEREST	
2. 74	BA A0133		<input type="checkbox"/>	BA A0133	
2. 75	FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.		<input type="checkbox"/>	BANDON OIL & GAS, LP	2000 W SAM HOUSTON PKW S SUITE 1200 HOUSTON, TX 77042
2. 76	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON		<input type="checkbox"/>	BANDON OIL & GAS, LP	2000 W SAM HOUSTON PKW S SUITE 1200 HOUSTON, TX 77042
2. 77	BENNU OIL & GAS, LLC, DAVIS OFFSHORE, L.P. AND CALYPSO EXPLORATION LLC		<input type="checkbox"/>	BENNU OIL & GAS, LLC, DAVIS OFFSHORE, L.P. AND CALYPSO EXPLORATION LLC	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 78	BILL OF SALE AND CONVEYANCE, DATED EFFECTIVE AUGUST 5, 2000, BY AND BETWEEN BONRAY, INC.; ENERGEN RESOURCES CORPORATION; FORCENERGY INC; GARDNER OFFSHORE CORPORATION; GULFSTAR ENERGY, INC.; GULFSTREAM ENERGY SERVICES, INC.; LIBERTY ENERGY GULF CORPORATION		<input type="checkbox"/>	BILL OF SALE AND CONVEYANCE, DATED EFFECTIVE AUGUST 5, 2000, BY AND BETWEEN BONRAY, INC.; ENERGEN RESOURCES CORPORATION; FORCENERGY INC; GARDNER OFFSHORE CORPORATION; GULFSTAR ENERGY, INC.; GULFSTREAM ENERGY SERVICES, INC.; LIBERTY ENERGY GULF CORPORATION	
2. 79	BILL OF SALE AND CONVEYANCE, EFFECTIVE JUNE 1, 2010, WHEREBY CHEVRON U.S.A. INC. TRANSFERRED CERTAIN INTERESTS IN GRAND ISLE BLOCK 46, OCS-G 00132 N-L WELL/API NO. 17-717-40959-00, CERTAIN INTERESTS IN GRAND ISLE BLOCK 46, OCS-G 00132 PLATFORM, THE LINE F		<input type="checkbox"/>	BILL OF SALE AND CONVEYANCE, EFFECTIVE JUNE 1, 2010, WHEREBY CHEVRON U.S.A. INC. TRANSFERRED CERTAIN INTERESTS IN GRAND ISLE BLOCK 46, OCS-G 00132 N-L WELL/API NO. 17-717-40959-00, CERTAIN INTERESTS IN GRAND ISLE BLOCK 46, OCS-G 00132 PLATFORM, THE LINE F	
2. 80	BILL OF SALE, CONVEYANCE AND QUIT CLAIM, DATED EFFECTIVE AUGUST 5, 2000, FROM FORCENERGY INC. TO CHEVRON U.S.A. INC., COVERING FORCENERGY'S RIGHT; DATE AND INTERESTS IN AND TO THE MAIN PASS BLOCK 154 PLATFORM "A" AND THE WELLS OCS-G 10902 NO. A001 AND OCS-		<input type="checkbox"/>	BILL OF SALE, CONVEYANCE AND QUIT CLAIM, DATED EFFECTIVE AUGUST 5, 2000, FROM FORCENERGY INC. TO CHEVRON U.S.A. INC., COVERING FORCENERGY'S RIGHT; DATE AND INTERESTS IN AND TO THE MAIN PASS BLOCK 154 PLATFORM "A" AND THE WELLS OCS-G 10902 NO. A001 AND OCS-	
2. 81	BILL OF SALE, CONVEYANCE AND QUIT CLAIM, DATED EFFECTIVE AUGUST 5, 2000, FROM ENERGEN RESOURCES CORPORATION TO CHEVRON U.S.A. INC., COVERING ENERGEN'S RIGHT, TITLE AND INTERESTS IN AND TO THE MAIN PASS BLOCK 154 PLATFORM "A" AND THE WELLS OCS-G 10902. N		<input type="checkbox"/>	BILL OF SALE, CONVEYANCE AND QUIT CLAIM, DATED EFFECTIVE AUGUST 5, 2000, FROM ENERGEN RESOURCES CORPORATION TO CHEVRON U.S.A. INC., COVERING ENERGEN'S RIGHT, TITLE AND INTERESTS IN AND TO THE MAIN PASS BLOCK 154 PLATFORM "A" AND THE WELLS OCS-G 10902. N	



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 82 BILL OF SALE, DATED APRIL 2, 1993, FROM SOUTHERN NATURAL GAS COMPANY ("SOUTHERN") TO CHEVRON U.S.A. INC. ("PURCHASER"), WHEREBY SOUTHERN SELLS TO PURCHASER CERTAIN BARTON CHART RECORDERS AND APPURTENANT EQUIPMENT LOCATED AT VARIOUS ON VARIOUS OF SOUTHERN'S			<input type="checkbox"/>	BILL OF SALE, DATED APRIL 2, 1993, FROM SOUTHERN NATURAL GAS COMPANY ("SOUTHERN") TO CHEVRON U.S.A. INC. ("PURCHASER"), WHEREBY SOUTHERN SELLS TO PURCHASER CERTAIN BARTON CHART RECORDERS AND APPURTENANT EQUIPMENT LOCATED AT VARIOUS ON VARIOUS OF SOUTHERN'S	
2. 83 LEASES WHERE FIELDWOOD WAS THE OPERATOR AND BLACK ELK HELD INTEREST. EXCEPTION IS ST 53 WHERE BLACK ELK WAS THE OPERATOR.			<input type="checkbox"/>	BLACK ELK ENERGY OFFSHORE OPERATIONS, LLC	11451 KATY FREEWAY SUITE 500 HOUSTON, TX 77079
2. 84 SETTLEMENT AGREEMENT AND RELEASE			<input type="checkbox"/>	BLACK ELK ENERGY OFFSHORE OPERATIONS, LLC	11451 KATY FREEWAY SUITE 500 HOUSTON, TX 77079
2. 85 DIVESTITURE OF RIDGE WEST & SOUTH SCOTT PROSPECTS			<input type="checkbox"/>	BOB SLADE	P O BOX 759 EULESS, TX 76039
2. 86 AMENDMENT-TO UNIT OPERATING AGREEMENT, DATED EFFECTIVE MAY 1, 1995, BY AND BETWEEN CONOCO INC., VASTAR RESOURCES, INC., TEXACO EXPLORATION AND PRODUCTION INC. AND OXY USA INC.			<input type="checkbox"/>	BP AMERICA PRODUCTION COMPANY	PO BOX 848103 DALLAS, TX 75284
2. 87 CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL			<input type="checkbox"/>	BP EXPLORATION & PRODUCTION INC.	PO BOX 848103 DALLAS, TX 75284

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 88	UNIT OPERATING AGREEMENT, WEST DELTA-GRAND ISLE UNIT, OUTER CONTINENTAL SHELF, OFFSHORE LOUISIANA, DATED EFFECTIVE JANUARY 1, 1989, BETWEEN CONOCO INC., AS OPERATOR, AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC., AS NON-OPERATORS,		<input type="checkbox"/>	BP EXPLORATION & PRODUCTION INC.	PO BOX 848103 DALLAS, TX 75284
2. 89	WEST DELTA-GRAND ISLE UNIT AGREEMENT, DATED NOVEMBER 21, 1955, BETWEEN CONTINENTAL OIL COMPANY, AS UNIT OPERATOR, AND THE ATLANTIC REFINING COMPANY, TIDEWATER ASSOCIATED OIL COMPANY AND CITIES SERVICE PRODUCTION COMPANY, AS NON-OPERATORS, AS AMENDED ; UNIT		<input type="checkbox"/>	BP EXPLORATION & PRODUCTION INC.	PO BOX 848103 DALLAS, TX 75284
2. 90	RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	BROWNING OFFSHORE PARTNERS, INC.	
2. 91	AMENDMENT TO UNIT AGREEMENT, VIOSCA KNOLL BLOCK 252 UNIT, CONTRACT NO. 754394013, DATED NOVEMBER 7, 2005 (EFFECTIVE NOVEMBER 1, 2005) AS APPROVED BY THE MINERALS MANAGEMENT SERVICE BY LETTER DATED JANUARY 10, 2007, BUT MADE EFFECTIVE NOVEMBER 8, 2006, REPL		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 92 AMENDMENT TO UNIT AGREEMENT. FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT AND PRODUCTION OPERATIONS ON THE SOUTH PASS BLOCK 60 UNIT (BLOCKS 6,17, 59, 60, 66 AND 67) SOUTH PASS AREA, OFFSHORE LOUISIANA OUTER CONTINENTAL SHELF (CONTRACT NO. 75439401			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 93 BA A0102			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 94 BA A0105			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 95 BA A0133			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 96 BS 0025			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 97 CA 0042			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 98 CA 0043			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 99 EC 0257			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 100 EI 0175			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 101 EI 0307			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 102	EI 0342			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 103	EW 828; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 104	GA 0151			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 105	GA 0210			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 106	GA A0155			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 107	GC 0064			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 108	GC 0157			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 109	GC 0200			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 110	GC 0201			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 111	GC 0244			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 112	GC 064; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 113	GC 065; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 114	GC 108; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 115	GC 109; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 116	GC 157; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 117	GC 198; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 118	GC 200; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 119	GC 201; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 120	GC 244; ALL DEPTHS			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 121	GI 0032			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 122	GI 0039			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 123	GI 0040			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 124	GI 0041			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 125	GI 0041			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 126	GI 0042			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 127	GI 0043			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 128	GI 0046			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 129	GI 0047			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 130	GI 0048			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 131	GI 0052			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 132	GI 0110			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 133	GI 0116			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 134	GRAND ISLE CATCO UNIT AGREEMENT, DATED OCTOBER 27, 1954, BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, TIDE WATER ASSOCIATED OIL COMPANY AND CITIES SERVICE OIL COMPANY.; UNIT NO. 891002021			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 135 GRAND ISLE CATCO UNIT AGREEMENT, DATED OCTOBER 27, 1954, BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, TIDE WATER ASSOCIATED OIL COMPANY AND CITIES SERVICE OIL COMPANY.; UNIT NO. 891002021		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 136 GRAND ISLE CATCO UNIT AGREEMENT, DATED OCTOBER 27, 1954, BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, TIDE WATER ASSOCIATED OIL COMPANY AND CITIES SERVICE OIL COMPANY.; UNIT NO. 891002021		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 137 HI A0341		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 138 HI A0365		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 139 HI A0376		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 140 HI A0382		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 141 HI A0531		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 142 HI A0573		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		
2. 143 HI A0595		<input type="checkbox"/> BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123		

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 144	HI A0596			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 145	MC 0110			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 146	MP 0077			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 147	SM 0039			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 148	SM 0040			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 149	SM 0066			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 150	SM 0076			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 151	SM 0087			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 152	SM 0102			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 153	SM 0132			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 154	SM 0136			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 155	SM 0137			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 156	SM 0139			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 157	SM 0142			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 158	SM 0149			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 159	SM 0150			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 160	SM 0269			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 161	SM 0280			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 162	SM 0281			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 163	SP 0037			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 164	SP 0061			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 165	SS 0079			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 166	SS 0169			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 167	SS 0176			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 168	SS 0177			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 169	SS 0204			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 170	SS 0206			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 171	SS 0207			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 172	SS 0216			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 173	SS 0246			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 174	SS 0247			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 175	SS 0248			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 176	SS 0249			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 177	SS 0291			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 178	SS 0301			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 179	SS 271 UNIT			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 180	ST 0053		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 181	ST 0242		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 182	UNIT AGREEMENT (754399006) BY AND BETWEEN DEPT OF INTERIOR AND SHELL OFFSHORE INC DATED EFFECTIVE 13 MAY 1999 AND AS AMENDED ON 15 MAR 2004		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 183	UNIT AGREEMENT DATED 03/01/98 BETWEEN ANADARKO PETROLEUM CORPORATION AND SOI COVERING GI BLOCKS 110, 111 AND 116.		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 184	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT AND PRODUCTION OPERATIONS ON THEVIOSEA KNOLL 252 UNIT DESIGNATED CONTRACT NO. 754394013, BY THE MINERALS MANAGEMENT SERVICE, DATEEFFECTIVE FEBRUARY 11, 1994, EXECUTED BY SAMEDAN OIL COR		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 185	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT AND. PRODUCTION OPERATIONS ON THE SOUTH PASS BLOCK 60 UNIT (BLOCKS.6,17, 59, 60, 66 AND 67) SOUTH PASS AREA, OFFSHORE LOUISIANA OUTER CONTINENTAL SHELF, CONTRACT NO. 754394018.		<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 186 UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC.			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 187 UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GREEN CANYON BLOCK 244 UNIT (CONTRACT NO. 754393016) DATED EFFECTIVE JUNE 15, 1993, COVERING OCS-G 11043 (GREEN CANYON BLOCK 244), OCS-G 12209 (GREEN CAN			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 188 VK 0251			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 189 VK 0340			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 190 VR 0078			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 191 VR 0229			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 192 VR 0229			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 193 VR 0261			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 194 VR 0262			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 195	VR 0272			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 196	VR 0313			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 197	VR 0314			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 198	VR 0332			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 199	WC 0066			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 200	WC 0072			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 201	WC 0096			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 202	WC 0100			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 203	WC 0163			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 204	WC 0485			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 205	WC 0507			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 206	WC 0507			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 207	WD 0027			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 208	WD 0068			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 209	WD 0069			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 210	WD 0070			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 211	WD 0071			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 212	WD 0090			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 213	WD 0094			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 214	WD 0095			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 215	WD 0096			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 216	WD 0103			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 217	WD 0121			<input type="checkbox"/>	BUREAU OF OCEAN ENERGY MANAGEMENT	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 218 CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY			<input type="checkbox"/>	CASTEX OFFSHORE, INC.	333 CLAY STREET, SUITE 200 HOUSTON, TX 77002
2. 219 CATCO OPERATING AGREEMENT, DATED JANUARY 1,1989, BETWEEN ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC. PRP 30 DAYS			<input type="checkbox"/>	CATCO OPERATING AGREEMENT, DATED JANUARY 1,1989, BETWEEN ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC. PRP 30 DAYS	
2. 220 GOM NOJV - GRAND ISLE/WEST DELTA ETC.			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717
2. 221 MP 77, 78 AND VK 251, 252, 340 FIELDS			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717
2. 222 RUE NO. OCS-G 22052 FOR MP 154 SURFACE WELLS USED AS DISPOSAL WELLS FOR VK 252 UNIT			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717
2. 223 RUE NO. OCS-G 22052 FOR MP 154 SURFACE WELLS USED AS DISPOSAL WELLS FOR VK 252 UNIT			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717
2. 224 SUBMITTED NEW RUE TO RPELACE OCS -G 22052, CONSENT BY CHEVRON TO ISSUANCE OF NEW RUE			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717
2. 225 SUBMITTED NEW RUE TO RPELACE OCS -G 22052, CONSENT BY CHEVRON TO ISSUANCE OF NEW RUE			<input type="checkbox"/>	CHEVRON U.S.A. INC.	PO BOX 6017 SECTION 732 SAN RAMON, CA 94583-0717

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 226	CNG PRODUCING COMPANY AND COLUMBIA GAS DEVELOPMENT CORPORATION		<input type="checkbox"/>	CNG PRODUCING COMPANY AND COLUMBIA GAS DEVELOPMENT CORPORATION	
2. 227	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION AND FOREST OIL CORPORATION		<input type="checkbox"/>	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION AND FOREST OIL CORPORATION	
2. 228	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXAS GAS EXPLORATION CORPORATION, PELTO OIL COMPANY, OCEAN PRODUCTION COMPANY, OCEAN OIL AND GAS COMPANY		<input type="checkbox"/>	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXAS GAS EXPLORATION CORPORATION, PELTO OIL COMPANY, OCEAN PRODUCTION COMPANY, OCEAN OIL AND GAS COMPANY	
2. 229	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION, TOTAL MINATOME CORPORATION, ENERGY DEVELOPMENT CORPORATION, MURPHY EXPLORATION AND PRODUCTION COMPANY AND ANADARKO PETROLEUM CORPORATION; AND FOREST OIL CORPORATION AND TIMBUCK COMPANY/THE HAT C		<input type="checkbox"/>	CNG PRODUCING COMPANY, COLUMBIA GAS DEVELOPMENT CORPORATION, TOTAL MINATOME CORPORATION, ENERGY DEVELOPMENT CORPORATION, MURPHY EXPLORATION AND PRODUCTION COMPANY AND ANADARKO PETROLEUM CORPORATION; AND FOREST OIL CORPORATION AND TIMBUCK COMPANY/THE HAT C	
2. 230	CNG PRODUCING COMPANY, CONSOLIDATED GAS SUPPLY CORPORATION		<input type="checkbox"/>	CNG PRODUCING COMPANY, CONSOLIDATED GAS SUPPLY CORPORATION	
2. 231	CNG PRODUCING COMPANY, HUNT OIL COMPANY, SOUTHLAND ROYALTY COMPANY (SUCCESSOR TO HUNT OIL COMPANY AND ANADARKO PRODUCTION COMPANY		<input type="checkbox"/>	CNG PRODUCING COMPANY, HUNT OIL COMPANY, SOUTHLAND ROYALTY COMPANY (SUCCESSOR TO HUNT OIL COMPANY AND ANADARKO PRODUCTION COMPANY	



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 232	COLUMBIA GAS DEVELOPMENT AND CNG PRODUCING COMPANY		<input type="checkbox"/>	COLUMBIA GAS DEVELOPMENT AND CNG PRODUCING COMPANY	
2. 233	COMPANY AGREEMENT, DATED EFFECTIVE DECEMBER 31, 2007, BETWEEN BP AMERICA PRODUCTION COMPANY,CHEVRON USA INC. AND GOM SHELF LLC, AMENDING THE OPERATING AGREEMENTS FOR CERTAIN JOINTLY-OWNEDFACILITIES AND WELLS IN GI 40, 41, 47, 48 AND WD 69 AND 70 DAMAGED		<input type="checkbox"/>	COMPANY AGREEMENT, DATED EFFECTIVE DECEMBER 31, 2007, BETWEEN BP AMERICA PRODUCTION COMPANY,CHEVRON USA INC. AND GOM SHELF LLC, AMENDING THE OPERATING AGREEMENTS FOR CERTAIN JOINTLY-OWNEDFACILITIES AND WELLS IN GI 40, 41, 47, 48 AND WD 69 AND 70 DAMAGED	
2. 234	CONOCOPHILLIPS COMPANY AND NOBLE ENERGY, INC AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	CONOCOPHILLIPS COMPANY AND NOBLE ENERGY, INC AND DAVIS OFFSHORE, L.P.	
2. 235	CONOCOPHILLIPS COMPANY AND NOBLE ENERGY, INC AND DAVIS OFFSHORE, L.P. AND NORSE HYDRO E&P AMERICAS AS, INC.		<input type="checkbox"/>	CONOCOPHILLIPS COMPANY AND NOBLE ENERGY, INC AND DAVIS OFFSHORE, L.P. AND NORSE HYDRO E&P AMERICAS AS, INC.	
2. 236	CONSENT TO ASSIGNMENT OF INTEREST, DATED JUNE 3,1985, BETWEEN TENNECO EXPLORATION, LTD. AND TEXACO INC., AS GRANTORS OF CONSENT, AND HUFFCO PETROLEUM, AS ASSIGNOR, AND L. S. HOLDING COMPANY, AE INVESTMENTS, INC., COLTON GULF COAST, INC., AND HUFFCO 1982 E		<input type="checkbox"/>	CONSENT TO ASSIGNMENT OF INTEREST, DATED JUNE 3,1985, BETWEEN TENNECO EXPLORATION, LTD. AND TEXACO INC., AS GRANTORS OF CONSENT, AND HUFFCO PETROLEUM, AS ASSIGNOR, AND L. S. HOLDING COMPANY, AE INVESTMENTS, INC., COLTON GULF COAST, INC., AND HUFFCO 1982 E	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 237	CONVEYANCE OF OVERRIDING ROYALTY INTERESTS, DATED EFFECTIVE JANUARY 1,1983, CREATING THE TEL OFFSHORE TRUST, AND GRANTING AN OVERRIDING ROYALTY INTEREST, EQUIVALENT TO 25% NET PROFITS INTEREST, IN ALL OF TENNECO EXPLORATION, LTD.'S OIL AND GAS PROPERTIES		<input type="checkbox"/>	CONVEYANCE OF OVERRIDING ROYALTY INTERESTS, DATED EFFECTIVE JANUARY 1,1983, CREATING THE TEL OFFSHORE TRUST, AND GRANTING AN OVERRIDING ROYALTY INTEREST, EQUIVALENT TO 25% NET PROFITS INTEREST, IN ALL OF TENNECO EXPLORATION, LTD.'S OIL AND GAS PROPERTIES	
2. 238	CONVEYANCE, ASSIGNMENT AND BILL OF SALE, DATED JUNE 27, 2012 BUT MADE EFFECTIVE JUNE 1, 2012, BETWEEN KEY PRODUCTION COMPANY, INC., AS ASSIGNOR, AND CHEVRON U.S.A. BE. AND DYNAMIC OFFSHORE RESOURCES, LLC, AS ASSIGNEES, COVERING AN UNDIVIDED 0.83922% RIGHT		<input type="checkbox"/>	CONVEYANCE, ASSIGNMENT AND BILL OF SALE, DATED JUNE 27, 2012 BUT MADE EFFECTIVE JUNE 1, 2012, BETWEEN KEY PRODUCTION COMPANY, INC., AS ASSIGNOR, AND CHEVRON U.S.A. BE. AND DYNAMIC OFFSHORE RESOURCES, LLC, AS ASSIGNEES, COVERING AN UNDIVIDED 0.83922% RIGHT	
2. 239	GC 199, 157, 201, 198, 296, 344, 289; VK 993; GC 448-(ORI)		<input type="checkbox"/>	DAVIS OFFSHORE L.P.	
2. 240	GC 199, 157, 201, 198, 296, 344, 289; VK 993; GC 448-(ORI)		<input type="checkbox"/>	DAVIS OFFSHORE PARTNERS LLC	
2. 241	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.		<input type="checkbox"/>	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.	
2. 242	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.		<input type="checkbox"/>	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.	
2. 243	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.		<input type="checkbox"/>	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.	
2. 244	DAVIS OFFSHORE, L.P. AND NOBLE ENERGY, INC.		<input type="checkbox"/>	DAVIS OFFSHORE, L.P. AND NOBLE ENERGY, INC.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 245	DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.		<input type="checkbox"/>	DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.	
2. 246	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD		<input type="checkbox"/>	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD	
2. 247	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC		<input type="checkbox"/>	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	
2. 248	DECOMMISSIONING OBLIGATIONS AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010		<input type="checkbox"/>	DECOMMISSIONING OBLIGATIONS AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010	
2. 249	CONFIDENTIALITY AGREEMENT:		<input type="checkbox"/>	DEEP GULF ENERGY III, LLC	
2. 250	LEASE AGREEMENT WITH AGREEMENT TO PURCHASE BY AND BETWEEN DEEPWATER ABANDONMENT ALTERNATIVES, INC AND FIELDWOOD ENERGY OFFSHORE LLC		<input type="checkbox"/>	DEEPWATER ABANDONMENT ALTERNATIVES, INC.	3505 WEST SAM HOUSTON PARKWAY N HOUSTON, TX 77043
2. 251	DOMINION EXPLORATION & PRODUCTION, INC. AND AVIARA ENERGY CORPORATION		<input type="checkbox"/>	DOMINION EXPLORATION & PRODUCTION, INC. AND AVIARA ENERGY CORPORATION	
2. 252	DOMINION EXPLORATION & PRODUCTION, INC. AND AVIARA ENERGY CORPORATION		<input type="checkbox"/>	DOMINION EXPLORATION & PRODUCTION, INC. AND AVIARA ENERGY CORPORATION	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 253	DOMINION EXPLORATION & PRODUCTION, INC. AND SPINNAKER EXPLORATION COMPANY, LLC		<input type="checkbox"/>	DOMINION EXPLORATION & PRODUCTION, INC. AND SPINNAKER EXPLORATION COMPANY, LLC	
2. 254	DOMINION EXPLORATION & PRODUCTION, INC., AS OPERATOR, AND AVIARA ENERGY CORPORATION		<input type="checkbox"/>	DOMINION EXPLORATION & PRODUCTION, INC., AS OPERATOR, AND AVIARA ENERGY CORPORATION	
2. 255	DOMINION EXPLORATION & PRODUCTION, INC., AS OPERATOR, AND SPINNAKER EXPLORATION COMPANY, L.L.C., AS NON-OPERATOR		<input type="checkbox"/>	DOMINION EXPLORATION & PRODUCTION, INC., AS OPERATOR, AND SPINNAKER EXPLORATION COMPANY, L.L.C., AS NON-OPERATOR	
2. 256	DROSHKY FARMOUT AGREEMENT DATED EFFECTIVE DECEMBER 1, 2006 BETWEEN SHELL OFFSHORE INC. AND MARATHON OIL COMPANY DESIGNATING MARATHON OIL COMPANY AS OPERATOR OF GC 244 16,000'TVDSS TO 24,000' TVDSS		<input type="checkbox"/>	DROSHKY FARMOUT AGREEMENT DATED EFFECTIVE DECEMBER 1, 2006 BETWEEN SHELL OFFSHORE INC. AND MARATHON OIL COMPANY DESIGNATING MARATHON OIL COMPANY AS OPERATOR OF GC 244 16,000'TVDSS TO 24,000' TVDSS	
2. 257	DROSHKY PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND MARATHON OIL COMPANY DATED 1 AUG 2009 INCLUDING FLOW BACK AGREEMENT		<input type="checkbox"/>	DROSHKY PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND MARATHON OIL COMPANY DATED 1 AUG 2009 INCLUDING FLOW BACK AGREEMENT	
2. 258	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	
2. 259	CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES NS, LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 260	FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES NS, LLC	2000 W SAM HOUSTON PKW S SUITE 1200 HOUSTON, TX 77042
2. 261	FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES NS, LLC	
2. 262	SOHIO PETROLEUM COMPANY AND EXXON CORPORATION		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES NS, LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 263	SS 271 UOA (UNIT#891008784) AS AMENDED, ORIGINALLY BY AND BETWEEN FOREST OIL CORP. AS OPERATOR, AND TEXAS GAS EXPLORATION CORP. ET AL AS NON-OPERATORS		<input type="checkbox"/>	DYNAMIC OFFSHORE RESOURCES NS, LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 264	CONFIDENTIALITY & AREA OF MUTUAL INTEREST AGREEMENT:		<input type="checkbox"/>	ECOPETROL AMERICA INC	
2. 265	CONFIDENTIALITY AGREEMENT:		<input type="checkbox"/>	ECOPETROL AMERICA INC	
2. 266	RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	EN US OPERATING CO. INC.	1200 SMITH ST SUITE 1700 HOUSTON, TX 77002
2. 267	RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	ENI PETROLEM US LLC	1200 SMITH ST SUITE 1700 HOUSTON, TX 77002

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 268	GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130		<input type="checkbox"/>	ENI PETROLEUM US LLC	1200 SMITH ST SUITE 1700 HOUSTON, TX 77002
2. 269	GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130		<input type="checkbox"/>	ENI US OPERATING INC.	1200 SMITH ST SUITE 1700 HOUSTON, TX 77002
2. 270	ABOS PURSUANT TO ENTECH ENTERPRISES WITHDRAWAL		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 271	ABOS PURSUANT TO ENTECH ENTERPRISES WITHDRAWAL		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 272	ENTECH ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 273	ENTECH ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 274	ENTECH ENTERPRISES WITHDRAWAL & SETTLEMNET		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 275	ENTECH ENTERPRISES WITHDRAWAL & SETTLEMNET		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 276	ENTECH WITHDRAWAL AND SETTLEMENT		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 277	ENTECH WITHDRAWAL AND SETTLEMENT		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 278	ENTECH WITHDRAWS FROM SS 271 UNIT		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	
2. 279	ENTECH'S INTEREST IN THE SS 271 UNIT (SS 247,248,249)		<input type="checkbox"/>	ENTECH ENTERPRISES, INC.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 280	HARDY OIL & GAS USA INC., AS OPERATOR AND BRITISH-BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY, AS NON-OPERATORS		<input type="checkbox"/>	ENVEN ENERGY VENTURES LLC	609 MAIN STREET SUITE 3200 HOUSTON, TX 77002
2. 281	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.		<input type="checkbox"/>	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	
2. 282	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.		<input type="checkbox"/>	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	
2. 283	EXPLORATION PARTICIPATION AGREEMENT, DATED AUGUST 7, 2003, BY AND BETWEEN CHEVRON U.S.A. INC. AND WESTPORT RESOURCES CORPORATION, AS AMENDED, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN		<input type="checkbox"/>	EXPLORATION PARTICIPATION AGREEMENT, DATED AUGUST 7, 2003, BY AND BETWEEN CHEVRON U.S.A. INC. AND WESTPORT RESOURCES CORPORATION, AS AMENDED, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN	
2. 284	EXPLORATION PARTICIPATION AGREEMENT, DATED NOVEMBER 1, 2004, BY AND BETWEEN CHEVRON U.S.A. INC. AND CABOT OIL & GAS CORPORATION, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN.		<input type="checkbox"/>	EXPLORATION PARTICIPATION AGREEMENT, DATED NOVEMBER 1, 2004, BY AND BETWEEN CHEVRON U.S.A. INC. AND CABOT OIL & GAS CORPORATION, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN.	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 285	EXPLORATION PARTICIPATION AGREEMENT, DATED NOVEMBER 1, 2004, BY AND BETWEEN CHEVRON U.S.A. INC. AND NEWFIELD EXPLORATION COMPANY, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN		<input type="checkbox"/>	EXPLORATION PARTICIPATION AGREEMENT, DATED NOVEMBER 1, 2004, BY AND BETWEEN CHEVRON U.S.A. INC. AND NEWFIELD EXPLORATION COMPANY, CONCERNING CERTAIN OFFSHORE CONTINENTAL SHELF PROPERTIES, ALL AS IS MORE FULLY PROVIDED FOR AND DESCRIBED THEREIN	
2. 286	FARMOUT AGMT EFF. 2-25-2004 B/B FOREST OIL CORPORATION, TEXAS STANDARD OIL COMPANY, NOBLE ENERGY, INC. AND PIONEER NATURAL RESOURCES USA, INC., AS FARMORS, AND HOUSTON ENERGY, L.P., AS FARMEE		<input type="checkbox"/>	FARMOUT AGMT EFF. 2-25-2004 B/B FOREST OIL CORPORATION, TEXAS STANDARD OIL COMPANY, NOBLE ENERGY, INC. AND PIONEER NATURAL RESOURCES USA, INC., AS FARMORS, AND HOUSTON ENERGY, L.P., AS FARMEE	
2. 287	FARMOUT AGMT. EFF. 3-1-2002 B/B SAMEDAN OIL CORPORATION (FARMOR) AND PURE RESOURCES, L.P. (FARMEE)		<input type="checkbox"/>	FARMOUT AGMT. EFF. 3-1-2002 B/B SAMEDAN OIL CORPORATION (FARMOR) AND PURE RESOURCES, L.P. (FARMEE)	
2. 288	FARMOUT AGMT. EFF. 6-1-1993 B/B SHELL OFFSHORE INC. AND SAMEDAN OIL CORPORATION.		<input type="checkbox"/>	FARMOUT AGMT. EFF. 6-1-1993 B/B SHELL OFFSHORE INC. AND SAMEDAN OIL CORPORATION.	
2. 289	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.		<input type="checkbox"/>	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	
2. 290	FARMOUT AGREEMENT DATED EFFECTIVE JUNE 1, 2009, BETWEEN CHEVRON U.S.A. INC., AND PHOENIX EXPLORATION COMPANY, LP AND CHALLENGER MINERALS INC., COVERING OCS-G 32267, CHANDELEUR BLOCK 42 AND OCS-G 32268, CHANDELEUR BLOCK 43, INsofar AND ONLY INsofar AS THEY		<input type="checkbox"/>	FARMOUT AGREEMENT DATED EFFECTIVE JUNE 1, 2009, BETWEEN CHEVRON U.S.A. INC., AND PHOENIX EXPLORATION COMPANY, LP AND CHALLENGER MINERALS INC., COVERING OCS-G 32267, CHANDELEUR BLOCK 42 AND OCS-G 32268, CHANDELEUR BLOCK 43, INsofar AND ONLY INsofar AS THEY	



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 291 FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.			<input type="checkbox"/>	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	
2. 292 FARMOUT AGREEMENT DATED NOVEMBER 17, 1978 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY COVERING THE NORTHEAST QUARTER (NE/4) OF THAT CERTAIN OIL AND GAS LEASE DATED JULY 1, 1967 BEARING SERIAL NO. OCS-G 1609, SOUTH PASS AREA BLOCK 61.			<input type="checkbox"/>	FARMOUT AGREEMENT DATED NOVEMBER 17, 1978 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY COVERING THE NORTHEAST QUARTER (NE/4) OF THAT CERTAIN OIL AND GAS LEASE DATED JULY 1, 1967 BEARING SERIAL NO. OCS-G 1609, SOUTH PASS AREA BLOCK 61.	
2. 293 FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.			<input type="checkbox"/>	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.	
2. 294 FARMOUT AGREEMENT, DATED EFFECTIVE OCTOBER 30, 2006, BETWEEN CHEVRON U.S.A. INC., AS-FARMOR, AND MARINER ENERGY RESOURCES, INC., AS FARMEE, COVERING S/2 OF SM 149 (OCS-G 2592) AND S/2 OF SM 150 (005-016325) AND LIMITED TO DEPTHS FROM THE SURFACE TO THE ST			<input type="checkbox"/>	FARMOUT AGREEMENT, DATED EFFECTIVE OCTOBER 30, 2006, BETWEEN CHEVRON U.S.A. INC., AS-FARMOR, AND MARINER ENERGY RESOURCES, INC., AS FARMEE, COVERING S/2 OF SM 149 (OCS-G 2592) AND S/2 OF SM 150 (005-016325) AND LIMITED TO DEPTHS FROM THE SURFACE TO THE ST	
2. 295 CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 296 FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 297 HARDY OIL & GAS USA INC., AS OPERATOR AND BRITISH-BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY, AS NON-OPERATORS			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 298 JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G 4421, OFFSHORE LOUISIANA.			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 299 MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 300 OFFSHORE DEVELOPMENT AREA OPERATING AGREEMENT DATED FEBRUARY 23, 1996, BY AND BETWEEN NORCEN EXPLORER, INC, AS OPERATOR, AND GLOBAL NATURAL RESOURCES OF NEVADA ET AL, AS NON-OPERATOR, COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 301 OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUD			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	
2. 302 OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 303 OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 304 OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 305 OPERATING AGREEMENT, DATED EFFECTIVE JULY 25,1960, AS AMENDED, BETWEEN SECOND MOBIL OIL COMPANY, INC., GULF OIL CORPORATION, AND HUMBLE OIL & REFINING COMPANY, AS AMENDED, SS 169 FIELD.			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 306 OPERATING AGREEMENT, DATED FEBRUARY 1,1971, BETWEEN TENNECO OIL COMPANY AND TEXACO INC. AMENDMENT TO OPERATING AGREEMENT, DATED EFFECTIVE MAY 1,1974, BETWEEN TENNECO OIL COMPANY, TEXACO INC. AND TENNECO EXPLORATION 11, LTD., WHEREBY TENNECO EXPLORATION II			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 307 SOHIO PETROLEUM COMPANY AND EXXON CORPORATION			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 308 SS 271 UOA (UNIT#891008784) AS AMENDED, ORIGINALLY BY AND BETWEEN FOREST OIL CORP. AS OPERATOR, AND TEXAS GAS EXPLORATION CORP. ET AL AS NON-OPERATORS			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 309 THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest		Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>						
2. 310	UNIT AGREEMENT FOR THE C-6/JS SAND, EFFECTIVE APRIL 1,1981, BETWEEN. ARCO OIL AND GAS,COMPANY;;GETTY OIL COMPANY, CITIES SERVICE COMPANY, HAMILTON BROTHERS OIL COMPANY, MOBIL OIL. EXPLORATION &>. PRODUCING S.E. INC., GULF OIL CORPORATION, HUNT OIL COMPANY			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 311	UNIT OPERATING AGREEMENT; DATED APRIL 1,1981, BY AND BETWEEN CONOCO INC., ATLANTIC RICHFIELD COMPANY, GETTY OIL COMPANY, CITIES SERVICE COMPANY, PLACID OIL COMPANY, HAMILTON BROTHER OIL COMPANY, MOBIL OIL EXPLORATION AND PRODUCING S.E., INC., GULF OIL COR			<input type="checkbox"/>	FIELDWOOD ENERGY LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 312	CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY			<input type="checkbox"/>	FIELDWOOD ENERGY SP	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 313	GI 0039			<input type="checkbox"/>	GI 0039	
2. 314	GI 0044			<input type="checkbox"/>	GI 0044	
2. 315	FIELDWOOD ACQUISITION OF GOM OFFSHORE EXPL. INTEREST			<input type="checkbox"/>	GOM OFFSHORE EXPLORATION I, LLC	
2. 316	SS 176 LEASE, WELL AND FACILITIES			<input type="checkbox"/>	GOM OFFSHORE EXPLORATION I, LLC	
2. 317	SS 176 LEASE, WELL AND FACILITIES			<input type="checkbox"/>	GOM OFFSHORE EXPLORATION I, LLC	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 318	JOINT OPERATING AGREEMENT, DATED EFFECTIVE JANUARY 1, 1997, BETWEEN OXY USA INC., AS OPERATOR, TEXACO EXPLORATION AND PRODUCTION INC. AND SUN OPERATING LIMITED PARTNERSHIP, FOR BRAZOS BLOCK A-133.		<input type="checkbox"/>	GOM SHELF	
2. 319	WEST DELTA-GRAND ISLE UNIT AGREEMENT, DATED NOVEMBER 21, 1955, BETWEEN CONTINENTAL OIL COMPANY, AS UNIT OPERATOR, AND THE ATLANTIC REFINING COMPANY, TIDEWATER ASSOCIATED OIL COMPANY AND CITIES SERVICE PRODUCTION COMPANY, AS NON-OPERATORS, AS AMENDED ; UNIT		<input type="checkbox"/>	GOM SHELF	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042
2. 320	AMENDMENT TO OPERATING AGREEMENT, DATED EFFECTIVE MAY 1, 1997, BETWEEN GOM SHELF, LLC, AND CHEVRON TEXACO AND KERR-MCGEE OIL & GAS CORPORATION, AMENDING EXHIBIT "A" TO REFLECT A NEW DIVISION OF INTEREST.		<input type="checkbox"/>	GOM SHELF LLC	
2. 321	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		<input type="checkbox"/>	GOM SHELF LLC	
2. 322	MAIN AGREEMENT, DATED EFFECTIVE JANUARY 12, 1965, BETWEEN CITIES SERVICE OIL COMPANY, SKELLY OIL COMPANY, SUNRAY DX OIL COMPANY AND TIDEWATER OIL COMPANY, GOVERNING OPERATIONS ON THE CONTRACT AREA. THE OPERATING AGREEMENT CONTAINED IN EXHIBIT "C" OF THE MA		<input type="checkbox"/>	GOM SHELF LLC	2000 W SAM HOUSTON PKWY S SUITE 1200 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 323	UNIT OPERATING AGREEMENT, WEST DELTA-GRAND ISLE UNIT, OUTER CONTINENTAL SHELF, OFFSHORE LOUISIANA, DATED EFFECTIVE JANUARY 1,1989, BETWEEN CONOCO INC., AS OPERATOR, AND ATLANTIC RICHFIELD COMPANY,TEXACO PRODUCING INC. AND OXY USA INC., AS NON-OPERATORS,		<input type="checkbox"/>	GOM SHELF LLC	
2. 324	CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY		<input type="checkbox"/>	GOME 1271 LLC	333 CLAY STREET, SUITE 200 HOUSTON, TX 77002
2. 325	CONFIDENTIAL MUTUAL RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	GORDON LINDSEY	
2. 326	GRAND ISLE CATCO UNIT OPERATING AGREEMENT AMENDMENT FOR THE GL 41 A PLATFORM, DATED MAY 1,1995,BETWEEN CONOCO INC., ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC.		<input type="checkbox"/>	GRAND ISLE CATCO UNIT OPERATING AGREEMENT AMENDMENT FOR THE GL 41 A PLATFORM, DATED MAY 1,1995,BETWEEN CONOCO INC., ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC.	
2. 327	ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	GS E&R	508 NONHYUM-RO, GANGNAM-GU, SEOUL 6141 KOREA, REPUBLIC OF
2. 328	ABOS		<input type="checkbox"/>	GS E&R AMERICA OFFSHORE, LLC	
2. 329	ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	GS E&R AMERICA OFFSHORE, LLC	
2. 330	OFFER TO PURCHASE GS E &R AMERICA OFFSHORE, LLC'S INTEREST IN GI 94, SS 79, VR 332 AND WD 34		<input type="checkbox"/>	GS E&R AMERICA OFFSHORE, LLC	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 331	CONFIDENTIALITY AGREEMENT:		<input type="checkbox"/>	H. DEWAYNE CORLEY RPG, INC.	
2. 332	ASSIGNMENT OF OPERATING RIGHTS INTEREST IN OIL & GAS LEASE - GA 151 OPERATING RIGHTS		<input type="checkbox"/>	HALL-HOUSTON EXPLORATION II, L.P.	4605 POST OAK PLACE, SUITE 100 HOUSTON, TX 77027
2. 333	HARDY OIL & GAS USA, INC., BRITISH- BORNEO EXPLORATION BY HARDY OIL & GAS USA, INC., BRITISH BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY		<input type="checkbox"/>	HARDY OIL & GAS USA, INC., BRITISH- BORNEO EXPLORATION BY HARDY OIL & GAS USA, INC., BRITISH BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY	
2. 334	HARDY OIL & GAS USA, INC., BRITISH- BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY		<input type="checkbox"/>	HARDY OIL & GAS USA, INC., BRITISH- BORNEO EXPLORATION, INC. AND ZILKHA ENERGY COMPANY	
2. 335	SS 271 UOA (UNIT#891008784) AS AMENDED, ORIGINALLY BY AND BETWEEN FOREST OIL CORP. AS OPERATOR, AND TEXAS GAS EXPLORATION CORP. ET AL AS NON- OPERATORS		<input type="checkbox"/>	HILCREST GOM, INC.	
2. 336	FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784		<input type="checkbox"/>	HILLCREST GOM, INC.	
2. 337	J. BELLIS FARMOUT AGREEMENT DATED EFFECTIVE OCTOBER 1, 2008 WITH LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P. (AS J. BELLIS OWNERS) AND SOI AND MARATHON OIL COMPANY (ASTROIKA OWNERS), WHICH COVERS THE NE/4 OF GC 201, FROM SURFACE DOWN TO 17,0		<input type="checkbox"/>	J. BELLIS FARMOUT AGREEMENT DATED EFFECTIVE OCTOBER 1, 2008 WITH LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P. (AS J. BELLIS OWNERS) AND SOI AND MARATHON OIL COMPANY (ASTROIKA OWNERS), WHICH COVERS THE NE/4 OF GC 201, FROM SURFACE DOWN TO 17,0	



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 338	JAPEX TO FIELDWOOD WD 90 AND 103		<input type="checkbox"/>	JAPEX (U.S.) CORP.	
2. 339	JAPEX TO FIELDWOOD WD 90 AND 103		<input type="checkbox"/>	JAPEX (U.S.) CORP.	
2. 340	PURSUANT TO THAT CERTAIN ASSIGNMENT AND BILL OF SALE DATED 01/01/2015		<input type="checkbox"/>	JAPEX (U.S.) CORP.	
2. 341	PURSUANT TO THAT CERTAIN ASSIGNMENT AND BILL OF SALE DATED 01/01/2015		<input type="checkbox"/>	JAPEX (U.S.) CORP.	
2. 342	WD 90 & WD 103		<input type="checkbox"/>	JAPEX (U.S.) CORP.	
2. 343	JOA EFF. 2/1/94		<input type="checkbox"/>	JOA EFF. 2/1/94	
2. 344	JOA EFF. 5/19/03		<input type="checkbox"/>	JOA EFF. 5/19/03	
2. 345	ABOS PURSUANT TO JOC VENTURE WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	
2. 346	JOC VENTURE WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	
2. 347	JOC VENTURE WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	
2. 348	JOC VENTURE WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	
2. 349	JOC VENTURE WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	
2. 350	SS 246 JOC WITHDRAWAL		<input type="checkbox"/>	JOC VENTURE	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 351 AMERICAN PETROFINA EXPLORATION COMPANY (OPERATOR), CHAMBERS & KENNEDY, COASTAL PRODUCTION COMPANY, WAYMON G. PEAVY, HARBERT CONSTRUCTION COMPANY, JENNEY MANUFACTURING COMPANY, KIRBY PETROLEUM CO., HC PRICE CO., STATES MARINE LINES, INC., PAN AMERICAN PETR			<input type="checkbox"/>	JOE D. PRICE LLC	
2. 352 JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".			<input type="checkbox"/>	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".	
2. 353 JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.			<input type="checkbox"/>	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.	
2. 354 JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.			<input type="checkbox"/>	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 355	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.		<input type="checkbox"/>	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	
2. 356	JOINT OPERATING AGREEMENT, DATED EFFECTIVE OCTOBER 1,2001, BETWEEN UNION OIL COMPANY OF CALIFORNIA AND FOREST OIL CORPORATION, COVERING OCS-G 2282, SOUTH MARSH ISLAND BLOCK 132.		<input type="checkbox"/>	JOINT OPERATING AGREEMENT, DATED EFFECTIVE OCTOBER 1,2001, BETWEEN UNION OIL COMPANY OF CALIFORNIA AND FOREST OIL CORPORATION, COVERING OCS-G 2282, SOUTH MARSH ISLAND BLOCK 132.	
2. 357	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.		<input type="checkbox"/>	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.	
2. 358	JOINT VENTURE DEVELOPMENT AGREEMENT, DATED NOVEMBER 16><1994, BETWEEN NORCEN.EXPLORER, INC.,TEXACO EXPLORATION AND1 PRODUCTION, INC., INDUSTRIES, THEIGEORGE R. BROWN PARTNERSHIP, JOCVENTURE, LAMARHUNT TRUST ESTATE, MOBIL OIL EXPLORATION SOPRODUCINGISOU		<input type="checkbox"/>	JOINT VENTURE DEVELOPMENT AGREEMENT, DATED NOVEMBER 16><1994, BETWEEN NORCEN.EXPLORER, INC.,TEXACO EXPLORATION AND1 PRODUCTION, INC., INDUSTRIES, THEIGEORGE R. BROWN PARTNERSHIP, JOCVENTURE, LAMARHUNT TRUST ESTATE, MOBIL OIL EXPLORATION SOPRODUCINGISOU	
2. 359	JOINT VENTURE DEVELOPMENT AGREEMENT, DATED OCTOBER 19,1994',BETWEEN NORCEN EXPLORER, INC. AND TEXACO EXPLORATION AND PRODUCTION, INC. FORMING A WORKING-INTEREST UNIT COMPRISING PORTIONS OF'SHIP .SHOAL BLOCK 206 AND OCS-G 1523,- SHIP SHOAL BLOCK 207;		<input type="checkbox"/>	JOINT VENTURE DEVELOPMENT AGREEMENT, DATED OCTOBER 19,1994',BETWEEN NORCEN EXPLORER, INC. AND TEXACO EXPLORATION AND PRODUCTION, INC. FORMING A WORKING-INTEREST UNIT COMPRISING PORTIONS OF'SHIP .SHOAL BLOCK 206 AND OCS-G 1523,- SHIP SHOAL BLOCK 207;	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 360	CONFIDENTIALITY AGREEMENT:		<input type="checkbox"/>	JUNEAU OIL & GAS LLC	
2. 361	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	KOA ENERGY LP	
2. 362	EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	KOA ENERGY LP	
2. 363	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 364	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 365	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 366	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 367	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 368	WITHDRAWAL LETTER AGREEMENT DATED 6-15-2017 BUT EFFECTIVE 1/1/2017		<input type="checkbox"/>	LAMAR HUNT TRUST ESTATE	
2. 369	LEASE OF PLATFORM SPACE - AMBERJACK PIPELINE COMPANY AT GC 65 "A" PLATFORM		<input type="checkbox"/>	LEASE OF PLATFORM SPACE - AMBERJACK PIPELINE COMPANY AT GC 65 "A" PLATFORM	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 370	LETTER (ELF OFFERS NIPPON PART OF THE COASTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED		<input type="checkbox"/>	LETTER (ELF OFFERS NIPPON PART OF THE COASTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	
2. 371	LETTER AGMT. DATED 5-7-1993 B/B SHELL OFFSHORE INC. AND FREEPORT MCMORAN OIL AND GAS COMPANY.		<input type="checkbox"/>	LETTER AGMT. DATED 5-7-1993 B/B SHELL OFFSHORE INC. AND FREEPORT MCMORAN OIL AND GAS COMPANY.	
2. 372	LETTER AGREEMENT DATED 02/28/98 BETWEEN CNG PRODUCING COMPANY, ET AL, AND SOI AND ANADARKO PETROLEUM CORPORATION, WHEREBY SOI ACQUIRES 50% WORKING INTEREST IN GIBLOCK 110.		<input type="checkbox"/>	LETTER AGREEMENT DATED 02/28/98 BETWEEN CNG PRODUCING COMPANY, ET AL, AND SOI AND ANADARKO PETROLEUM CORPORATION, WHEREBY SOI ACQUIRES 50% WORKING INTEREST IN GIBLOCK 110.	
2. 373	LETTER AGREEMENT DATED APRIL 28, 1982 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY EVIDENCING AN AGREEMENT FOR GULF OIL COMPANY TO INSTALL A DRILLING PLATFORM IN THE NORTHEAST QUARTER (NE/4) SOUTH PASS AREA BLOCK 61.		<input type="checkbox"/>	LETTER AGREEMENT DATED APRIL 28, 1982 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY EVIDENCING AN AGREEMENT FOR GULF OIL COMPANY TO INSTALL A DRILLING PLATFORM IN THE NORTHEAST QUARTER (NE/4) SOUTH PASS AREA BLOCK 61.	
2. 374	LETTER AGREEMENT DATED AUGUST 24, 2004, BETWEEN CHEVRON U.S.A. INC. AND WILLIAMS FIELD SERVICES- GULF COAST COMPANY, L.P.		<input type="checkbox"/>	LETTER AGREEMENT DATED AUGUST 24, 2004, BETWEEN CHEVRON U.S.A. INC. AND WILLIAMS FIELD SERVICES- GULF COAST COMPANY, L.P.	
2. 375	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.		<input type="checkbox"/>	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.	

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<b><u>Land</u></b>					
2. 376	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.		<input type="checkbox"/>	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	
2. 377	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.		<input type="checkbox"/>	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.	
2. 378	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.		<input type="checkbox"/>	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	
2. 379	LETTER AGREEMENT DATED NOVEMBER 3, 2011 EVIDENCING CHEVRON U.S.A. INC.'S CONSENT TO AN ASSIGNMENT OF INTEREST FROM PHOENIX EXPLORATION COMPANY LP IN THAT CERTAIN FARMOUT AGREEMENT DATED AND MADE EFFECTIVE JUNE 1, 2009, TO APACHE CORPORATION AND CASTEX OFF		<input type="checkbox"/>	LETTER AGREEMENT DATED NOVEMBER 3, 2011 EVIDENCING CHEVRON U.S.A. INC.'S CONSENT TO AN ASSIGNMENT OF INTEREST FROM PHOENIX EXPLORATION COMPANY LP IN THAT CERTAIN FARMOUT AGREEMENT DATED AND MADE EFFECTIVE JUNE 1, 2009, TO APACHE CORPORATION AND CASTEX OFF	
2. 380	LETTER AGREEMENT DATED OCTOBER 25, 2013 EVIDENCING CHEVRON U.S.A. INC.'S CONSENT TO AN ASSIGNMENT OF INTEREST FROM APACHE CORPORATION IN THAT- CERTAIN FARMOUT AGREEMENT DATED AND MADE EFFECTIVE JUNE 1, 2009, TO FIELDWOOD ENERGY LLC.		<input type="checkbox"/>	LETTER AGREEMENT DATED OCTOBER 25, 2013 EVIDENCING CHEVRON U.S.A. INC.'S CONSENT TO AN ASSIGNMENT OF INTEREST FROM APACHE CORPORATION IN THAT- CERTAIN FARMOUT AGREEMENT DATED AND MADE EFFECTIVE JUNE 1, 2009, TO FIELDWOOD ENERGY LLC.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 381 LETTER AGREEMENT FOR THE OPERATION AND OWNERSHIP TRANSFER OF CERTAIN SOUTH MARSH ISLAND BLOCK 66 FACILITIES, DATED EFFECTIVE JANUARY 25, 2005, BETWEEN TRANSCONTINENTAL GAS PIPELINE CORPORATION,;AS SELLER> AND UNION OIL "COMPANY-OF CALIFORNIA AND FOREST OI			<input type="checkbox"/>	LETTER AGREEMENT FOR THE OPERATION AND OWNERSHIP TRANSFER OF CERTAIN SOUTH MARSH ISLAND BLOCK 66 FACILITIES, DATED EFFECTIVE JANUARY 25, 2005, BETWEEN TRANSCONTINENTAL GAS PIPELINE CORPORATION,;AS SELLER> AND UNION OIL "COMPANY-OF CALIFORNIA AND FOREST OI	
2. 382 LETTER AGREEMENT, DATED 4/8/2010 BETWEEN SHELL OFFSHORE INC., APACHE CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED AMENDING THE UNIT OPERATING AGREEMENT, DATED MARCH 1, 1998.			<input type="checkbox"/>	LETTER AGREEMENT, DATED 4/8/2010 BETWEEN SHELL OFFSHORE INC., APACHE CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED AMENDING THE UNIT OPERATING AGREEMENT, DATED MARCH 1, 1998.	
2. 383 LETTER AGREEMENT, DATED APRIL 28, 2014, BETWEEN CHEVRON U.S.A. INC. AND SAMSON CONTOUR ENERGY E&P, LLC, REGARDING MAIN PASS 77 OIL IMBALANCE CLAIM			<input type="checkbox"/>	LETTER AGREEMENT, DATED APRIL 28, 2014, BETWEEN CHEVRON U.S.A. INC. AND SAMSON CONTOUR ENERGY E&P, LLC, REGARDING MAIN PASS 77 OIL IMBALANCE CLAIM	
2. 384 LETTER AGREEMENT, DATED DECEMBER 15, 1999, BETWEEN APACHE CORPORATION, CHEVRON U.S.A. PRODUCTION COMPANY, KELLEY OIL CORPORATION, KEY PRODUCTION COMPANY, MOBIL EXPLORATION & PRODUCING U.S. INC. AND SABCO OIL AND GAS CORPORATION, REGARDING THE OCS-G 4481 #			<input type="checkbox"/>	LETTER AGREEMENT, DATED DECEMBER 15, 1999, BETWEEN APACHE CORPORATION, CHEVRON U.S.A. PRODUCTION COMPANY, KELLEY OIL CORPORATION, KEY PRODUCTION COMPANY, MOBIL EXPLORATION & PRODUCING U.S. INC. AND SABCO OIL AND GAS CORPORATION, REGARDING THE OCS-G 4481 #	
2. 385 LETTER AGREEMENT, DATED DECEMBER 20, 2005, BETWEEN NOBLE ENERGY, INC. AND CHEVRON U.S.A. INC., BEING A CONSENT TO DISCLOSE CONFIDENTIAL DATA			<input type="checkbox"/>	LETTER AGREEMENT, DATED DECEMBER 20, 2005, BETWEEN NOBLE ENERGY, INC. AND CHEVRON U.S.A. INC., BEING A CONSENT TO DISCLOSE CONFIDENTIAL DATA	

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<b><u>Land</u></b>					
2. 386	LETTER AGREEMENT, DATED DECEMBER 8, 2000 (EFFECTIVE DECEMBER 1, 2000), BY AND BETWEEN CHEVRON U.S.A. INC.AND WILLIAMS FIELD SERVICES - GULF COAST COMPANY, L.P., WHEREBY CHEVRON U.S.A. INC. CONSENTS TO AN ASSIGNMENT BY WILLIAMS FIELD SERVICES - GULF COAST		<input type="checkbox"/>	LETTER AGREEMENT, DATED DECEMBER 8, 2000 (EFFECTIVE DECEMBER 1, 2000), BY AND BETWEEN CHEVRON U.S.A. INC.AND WILLIAMS FIELD SERVICES - GULF COAST COMPANY, L.P., WHEREBY CHEVRON U.S.A. INC. CONSENTS TO AN ASSIGNMENT BY WILLIAMS FIELD SERVICES - GULF COAST	
2. 387	LETTER AGREEMENT, DATED EFFECTIVE FEBRUARY 15, 1993, BETWEEN CHEVRON U.S.A. INC. ("CHEVRON") AND SOUTHERN NATURAL GAS COMPANY ("SOUTHERN"), CONCERNING THE "INTERCONNECTION OF PNEUMATIC CHART RECORDERS PERMIT -  VARIOUS METER STATIONS, OFFSHORE LOUISIANA",		<input type="checkbox"/>	LETTER AGREEMENT, DATED EFFECTIVE FEBRUARY 15, 1993, BETWEEN CHEVRON U.S.A. INC. ("CHEVRON") AND SOUTHERN NATURAL GAS COMPANY ("SOUTHERN"), CONCERNING THE "INTERCONNECTION OF PNEUMATIC CHART RECORDERS PERMIT -  VARIOUS METER STATIONS, OFFSHORE LOUISIANA",	
2. 388	LETTER AGREEMENT, DATED FEBRUARY 1, 2005, BETWEEN UNION OIL COMPANY OF CALIFORNIA AND FOREST OIL , COVERING OCS-G 2589, SOUTH MARSH ISLAND BLOCK 137, ASTHE UNIT OPERATING AGREEMENT FOR SOUTH MARSH ISLAND BLOCK 137 UNIT, IDENTIFIED AS UNIT AGREEMENT NO. 14		<input type="checkbox"/>	LETTER AGREEMENT, DATED FEBRUARY 1, 2005, BETWEEN UNION OIL COMPANY OF CALIFORNIA AND FOREST OIL , COVERING OCS-G 2589, SOUTH MARSH ISLAND BLOCK 137, ASTHE UNIT OPERATING AGREEMENT FOR SOUTH MARSH ISLAND BLOCK 137 UNIT, IDENTIFIED AS UNIT AGREEMENT NO. 14	
2. 389	LETTER AGREEMENT, DATED JULY 7, 1997, BY AND BETWEEN CHEVRON U.S.A. INC. AND SAMEDAN OIL CORPORATION, CONCERNING OF THE OCSTG 10930 WELL #1 IN VIOSCA KNOLL BLOCK 251 TO A PROPOSED DEPTH OF 22,500' AND CERTAIN EARNING AND ASSIGNMENT PROVISIONS, MORE FULLY D		<input type="checkbox"/>	LETTER AGREEMENT, DATED JULY 7, 1997, BY AND BETWEEN CHEVRON U.S.A. INC. AND SAMEDAN OIL CORPORATION, CONCERNING OF THE OCSTG 10930 WELL #1 IN VIOSCA KNOLL BLOCK 251 TO A PROPOSED DEPTH OF 22,500' AND CERTAIN EARNING AND ASSIGNMENT PROVISIONS, MORE FULLY D	



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 390	LETTER AGREEMENT, DATED JUNE 25, 1992, BETWEEN CHEVRON U.S.A. INC. ("CHEVRON") AND SOUTHERN NATURAL GAS COMPANY ("SOUTHERN"), CONCERNING THE "INTERCONNECTION OF PNEUMATIC CHART RECORDERS PERMIT - VARIOUS METER STATIONS, OFFSHORE LOUISIANA ", WHEREBY CHEVR		<input type="checkbox"/>	LETTER AGREEMENT, DATED JUNE 25, 1992, BETWEEN CHEVRON U.S.A. INC. ("CHEVRON") AND SOUTHERN NATURAL GAS COMPANY ("SOUTHERN"), CONCERNING THE "INTERCONNECTION OF PNEUMATIC CHART RECORDERS PERMIT - VARIOUS METER STATIONS, OFFSHORE LOUISIANA ", WHEREBY CHEVR	
2. 391	LETTER AGREEMENT, DATED JUNE 6, 1994, WHEREBY CHEVRON U.S.A. INC. APPROVES, ADOPTS AND.RECOGNIZES THE UNIT OPERATING AGREEMENT, DATED JANUARY 21, 1994 FOR THE VIOSCA KNOLL 252 UNIT		<input type="checkbox"/>	LETTER AGREEMENT, DATED JUNE 6, 1994, WHEREBY CHEVRON U.S.A. INC. APPROVES, ADOPTS AND.RECOGNIZES THE UNIT OPERATING AGREEMENT, DATED JANUARY 21, 1994 FOR THE VIOSCA KNOLL 252 UNIT	
2. 392	LETTER AGREEMENT, DATED JUNE 9, 1994, BY AND BETWEEN CHEVRON U.S.A. INC., SAMEDAN OIL CORPORATION AND CONTINENTAL LAND & FUR CO., INC.		<input type="checkbox"/>	LETTER AGREEMENT, DATED JUNE 9, 1994, BY AND BETWEEN CHEVRON U.S.A. INC., SAMEDAN OIL CORPORATION AND CONTINENTAL LAND & FUR CO., INC.	
2. 393	LETTER AGREEMENT, DATED MARCH 31, 2003, BETWEEN CHEVRON U.S.A. INC., SABCO OIL AND GAS CORPORATION, APACHE CORPORATION, EXXONMOBIL PRODUCTION COMPANY, KEY PRODUCTION COMPANY AND CONTOUR ENERGYCOMPANY REGARDING SECOND OPPORTUNITY TO PARTICIPATE - ELECTION		<input type="checkbox"/>	LETTER AGREEMENT, DATED MARCH 31, 2003, BETWEEN CHEVRON U.S.A. INC., SABCO OIL AND GAS CORPORATION, APACHE CORPORATION, EXXONMOBIL PRODUCTION COMPANY, KEY PRODUCTION COMPANY AND CONTOUR ENERGYCOMPANY REGARDING SECOND OPPORTUNITY TO PARTICIPATE - ELECTION	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 394	LETTER AGREEMENT, DATED MAY 2, 1989, BETWEEN SOUTHERN NATURAL GAS COMPANY AND CHEVRON U.S.A. INC., CONCERNING THE "CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE OF MEASUREMENT AND PIPELINE FACILITIES "FOR RECEIPT POINTS AT VARIOUS LOCATIONS ON THE		<input type="checkbox"/>	LETTER AGREEMENT, DATED MAY 2, 1989, BETWEEN SOUTHERN NATURAL GAS COMPANY AND CHEVRON U.S.A. INC., CONCERNING THE "CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE OF MEASUREMENT AND PIPELINE FACILITIES "FOR RECEIPT POINTS AT VARIOUS LOCATIONS ON THE	
2. 395	LETTER AGREEMENT, DATED NOVEMBER 1, 2001, BETWEEN RANGE RESOURCES CORPORATION AND CHEVRON U.S.A. INC., ENTITLED "SATISFACTION AND ACCORD OF SELLER'S P&A OBLIGATION, RELEASE AND DISCHARGE OF SURETY BOND REQUIREMENT, AMWEST SURETY BOND NO. 15005293, MAIN PAS		<input type="checkbox"/>	LETTER AGREEMENT, DATED NOVEMBER 1, 2001, BETWEEN RANGE RESOURCES CORPORATION AND CHEVRON U.S.A. INC., ENTITLED "SATISFACTION AND ACCORD OF SELLER'S P&A OBLIGATION, RELEASE AND DISCHARGE OF SURETY BOND REQUIREMENT, AMWEST SURETY BOND NO. 15005293, MAIN PAS	
2. 396	LETTER AGREEMENT, DATED NOVEMBER 18; 2004, BETWEEN CHEVRON U.S.A. INC. AND NEWFIELD EXPLORATION COMPANY, AMENDING THE TERMS OF LETTER AGREEMENT, DATED OCTOBER 4, 2004, BETWEEN CHEVRON U.S.A. INC. AND NOBLE ENERGY, INC. CONCERNING PRODUCTION HANDLING AGRE		<input type="checkbox"/>	LETTER AGREEMENT, DATED NOVEMBER 18; 2004, BETWEEN CHEVRON U.S.A. INC. AND NEWFIELD EXPLORATION COMPANY, AMENDING THE TERMS OF LETTER AGREEMENT, DATED OCTOBER 4, 2004, BETWEEN CHEVRON U.S.A. INC. AND NOBLE ENERGY, INC. CONCERNING PRODUCTION HANDLING AGRE	
2. 397	LETTER AGREEMENT, DATED NOVEMBER 3, 2011, EXECUTED BETWEEN CHEVRON U.S.A. INC. (GRANTING PARTY) AND PHOENIX EXPLORATION COMPANY, LP, APACHE CORPORATION AND CASTEX OFFSHORE, INC. (GRANTEES), BEING A CONDITIONAL CONSENT TO ASSIGN.		<input type="checkbox"/>	LETTER AGREEMENT, DATED NOVEMBER 3, 2011, EXECUTED BETWEEN CHEVRON U.S.A. INC. (GRANTING PARTY) AND PHOENIX EXPLORATION COMPANY, LP, APACHE CORPORATION AND CASTEX OFFSHORE, INC. (GRANTEES), BEING A CONDITIONAL CONSENT TO ASSIGN.	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 398	LETTER AGREEMENT, DATED NOVEMBER 3, 2011, EXECUTED BETWEEN CHEVRON U.S.A. INC. (GRANTING PARTY) AND PHOENIX EXPLORATION COMPANY, LP, APACHE CORPORATION AND CASTEX OFFSHORE, INC. (GRANTEES), BEING A CONDITIONALCONSENT TO ASSIGN.		<input type="checkbox"/>	LETTER AGREEMENT, DATED NOVEMBER 3, 2011, EXECUTED BETWEEN CHEVRON U.S.A. INC. (GRANTING PARTY) AND PHOENIX EXPLORATION COMPANY, LP, APACHE CORPORATION AND CASTEX OFFSHORE, INC. (GRANTEES), BEING A CONDITIONALCONSENT TO ASSIGN.	
2. 399	LETTER AGREEMENT, DATED NOVEMBER. 18, 1999, BY AND BETWEEN CHEVRON U.S.A. TIC. AND SAMEDAN OIL CORPORATIDRI BEING A COPAS AMENDMENT TO UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL 252 UNIT CONCERNINGSUBPART (I:) OF SECTION M. "OVERHEAD", ANDIMADE EFFECT		<input type="checkbox"/>	LETTER AGREEMENT, DATED NOVEMBER. 18, 1999, BY AND BETWEEN CHEVRON U.S.A. TIC. AND SAMEDAN OIL CORPORATIDRI BEING A COPAS AMENDMENT TO UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL 252 UNIT CONCERNINGSUBPART (I:) OF SECTION M. "OVERHEAD", ANDIMADE EFFECT	
2. 400	LETTER AGREEMENT, DATED OCTOBER 23, 2000, BETWEEN RANGE RESOURCES CORPORATION AND CHEVRON U.S.A. INC.,ENTITLED "ANNUAL RECIPROCITY NOTICE REGARDING CONVEYANCE TO CHEVRON U.S.A. INC. OF MAIN PASS BLACK 154,SOUTH AND EAST ADDITION PLATFORM "A" ARID TWO'WEL		<input type="checkbox"/>	LETTER AGREEMENT, DATED OCTOBER 23, 2000, BETWEEN RANGE RESOURCES CORPORATION AND CHEVRON U.S.A. INC.,ENTITLED "ANNUAL RECIPROCITY NOTICE REGARDING CONVEYANCE TO CHEVRON U.S.A. INC. OF MAIN PASS BLACK 154,SOUTH AND EAST ADDITION PLATFORM "A" ARID TWO'WEL	
2. 401	LETTER AGREEMENT, DATED OCTOBER. 14, 2004, BETWEEN GHEVRON U.S.A. INC. AND NOBLE ENERGY,.INC. CONCERNING PRODUCTION HANDLING AGREEMENT TERIN'S, VIOSCA KNOLL 251 'A' PLATFOMVCADILLACPROSPECT AND ANY OTHER FUTURENON-UNIT PRODUCTION		<input type="checkbox"/>	LETTER AGREEMENT, DATED OCTOBER. 14, 2004, BETWEEN GHEVRON U.S.A. INC. AND NOBLE ENERGY,.INC. CONCERNING PRODUCTION HANDLING AGREEMENT TERIN'S, VIOSCA KNOLL 251 'A' PLATFOMVCADILLACPROSPECT AND ANY OTHER FUTURENON-UNIT PRODUCTION	

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<b>Land</b>					
2. 402	LETTER DATED JANUARY 10, 2007, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION EXHIBITS "A", "B" AND "C" REFLECTING A CHANGE IN THE UNIT AREA DUE TO CONTRACTION PROVISIONS IN THE		<input type="checkbox"/>	LETTER DATED JANUARY 10, 2007, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION EXHIBITS "A", "B" AND "C" REFLECTING A CHANGE IN THE UNIT AREA DUE TO CONTRACTION PROVISIONS IN THE	
2. 403	LETTER- ELF OFFERS ITS SHARE OF COASTAL F/O TO NIPPON DATED APRIL 9, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED.		<input type="checkbox"/>	LETTER- ELF OFFERS ITS SHARE OF COASTAL F/O TO NIPPON DATED APRIL 9, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	
2. 404	LETTER- NIPPON TAKES ITS SHARE OF COASTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.		<input type="checkbox"/>	LETTER- NIPPON TAKES ITS SHARE OF COASTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	
2. 405	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.		<input type="checkbox"/>	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	
2. 406	LETTER, DATED JANUARY 11, 2001, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING THE INITIAL PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394013, EFFECT		<input type="checkbox"/>	LETTER, DATED JANUARY 11, 2001, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING THE INITIAL PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394013, EFFECT	

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<b><u>Land</u></b>					
2. 407	LETTER, DATED JANUARY 9, 2002, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION TO THE PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394BL'3		<input type="checkbox"/>	LETTER, DATED JANUARY 9, 2002, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION TO THE PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394BL'3	
2. 408	LETTER, DATED MAY 2, 2012 BETWEEN NEWFIELD EXPLORATION COMPANY AND CHEVRON U.S.A. INC., BEING A WAIVER OF CONFIDENTIALITY PROVISION GRANT BY CHEVRON IN FAVOR OF NEWFIELD;		<input type="checkbox"/>	LETTER, DATED MAY 2, 2012 BETWEEN NEWFIELD EXPLORATION COMPANY AND CHEVRON U.S.A. INC., BEING A WAIVER OF CONFIDENTIALITY PROVISION GRANT BY CHEVRON IN FAVOR OF NEWFIELD;	
2. 409	LETTER, DATED MAY 28, 2004, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION TO THE PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394013, EFF		<input type="checkbox"/>	LETTER, DATED MAY 28, 2004, FROM THE UNITED STATES DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE TO CHEVRON U.S.A. INC., APPROVING A REVISION TO THE PARTICIPATING AREA PLAT AND EXHIBIT C FOR THE VIOSCA KNOLL 252 UNIT, AGREEMENT NO. 754394013, EFF	
2. 410	LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY	
2. 411	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	
2. 412	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	
2. 413	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 414	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	
2. 415	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	
2. 416	LORIEN PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC, NOBLE ENERGY, INC, HYDRO GULF OF MEXICO, LLC AND DAVIS OFFSHORE, LP DATED 3 MARCH 05 AND AS AMENDED 10 DEC 2006		<input type="checkbox"/>	LORIEN PRODUCTION HANDLING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC, NOBLE ENERGY, INC, HYDRO GULF OF MEXICO, LLC AND DAVIS OFFSHORE, LP DATED 3 MARCH 05 AND AS AMENDED 10 DEC 2006	
2. 417	OA EFF. 9-1-04		<input type="checkbox"/>	MAGNUM HUNTER	
2. 418	MARATHON OIL COMPANY, LLOG EXPLORATION OFFSHORE, INC AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	MARATHON OIL COMPANY, LLOG EXPLORATION OFFSHORE, INC AND DAVIS OFFSHORE, L.P.	
2. 419	CONFIDENTIALITY & AREA OF MUTUAL INTEREST AGREEMENT:		<input type="checkbox"/>	MARUBENI OIL & GAS USA LLC	
2. 420	CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY		<input type="checkbox"/>	MCMORAN OIL & GAS LLC	700 MILAM STE 3100 HOUSTON, TX 77002
2. 421	NEWFIELD EXPLORATION COMPANY AND WESTPORT RESOURCES COMPANY, AS OWNERS OF WC 73, AND DOMINION EXPLORATION & PRODUCTION, INC. AND SPINNAKER EXPLORATION COMPANY, LLC AS OWNERS OF WC 72		<input type="checkbox"/>	NEWFIELD EXPLORATION COMPANY AND WESTPORT RESOURCES COMPANY, AS OWNERS OF WC 73, AND DOMINION EXPLORATION & PRODUCTION, INC. AND SPINNAKER EXPLORATION COMPANY, LLC AS OWNERS OF WC 72	

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<b><u>Land</u></b>					
2. 422	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC		<input type="checkbox"/>	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	
2. 423	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC		<input type="checkbox"/>	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	
2. 424	NOBLE ENERGY INC AND DAVIS OFFSHORE LP		<input type="checkbox"/>	NOBLE ENERGY INC AND DAVIS OFFSHORE LP	
2. 425	NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC		<input type="checkbox"/>	NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC	
2. 426	NOBLE ENERGY INC, STATOIL, USA E&P INC., ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	NOBLE ENERGY INC, STATOIL, USA E&P INC., ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.	
2. 427	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODCUTION COMPANY, LLC		<input type="checkbox"/>	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODCUTION COMPANY, LLC	
2. 428	NOBLE ENERGY, INC. , STATOIL USA E&P, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	NOBLE ENERGY, INC. , STATOIL USA E&P, INC. AND DAVIS OFFSHORE, L.P.	
2. 429	NOBLE ENERGY, INC. , STATOILHYDRO USA E&P, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	NOBLE ENERGY, INC. , STATOILHYDRO USA E&P, INC. AND DAVIS OFFSHORE, L.P.	
2. 430	NOBLE ENERGY, INC. , STATOILHYDRO USA E&P, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	NOBLE ENERGY, INC. , STATOILHYDRO USA E&P, INC. AND DAVIS OFFSHORE, L.P.	
2. 431	NOBLE ENERGY, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	NOBLE ENERGY, INC. AND DAVIS OFFSHORE, L.P.	

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 432 NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.			<input type="checkbox"/>	NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.	
2. 433 NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD			<input type="checkbox"/>	NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD	
2. 434 NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS, LTD. AND DAVIS OFFSHORE, L.P.			<input type="checkbox"/>	NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS, LTD. AND DAVIS OFFSHORE, L.P.	
2. 435 NOBLE NERGY, INC., NORSE HYRDO E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.			<input type="checkbox"/>	NOBLE NERGY, INC., NORSE HYRDO E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.	
2. 436 SETTLEMENT AGREEMENT AND RELEASE			<input type="checkbox"/>	NORTHSTAR OFFSHORE GROUP, LLC	11 GREENWAY PLAZA #2800 HOUSTON, TX 77046
2. 437 HI A-573, A-382, A-595, A-596, A-531, BA A-105; WC 163; HIPS 13-III			<input type="checkbox"/>	NORTHWESTERN MUTUAL LIFE INS. CO	
2. 438 NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.			<input type="checkbox"/>	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.	
2. 439 HI A-573, A-382, A-595, A-596, A-531, BA A-105; WC 163; HIPS 13-III			<input type="checkbox"/>	NW PIPELINE, INC.	



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2. 440	OA EFF. 1-3-1977 B/B TRANSCO EXPLORATION COMPANY, AS OPERATOR, AND FREEPORT OIL COMPANY, ENERGY DEVELOPMENT CORPORATION, PIONEER PRODUCTION CORPORATION, ET AL		<input type="checkbox"/>	OA EFF. 1-3-1977 B/B TRANSCO EXPLORATION COMPANY, AS OPERATOR, AND FREEPORT OIL COMPANY, ENERGY DEVELOPMENT CORPORATION, PIONEER PRODUCTION CORPORATION, ET AL	
2. 441	OA EFF. 6-11-1993 B/B SAMEDAN OIL CORPORATION AND BRITISH BORNEO EXPLORATION INC., ET AL		<input type="checkbox"/>	OA EFF. 6-11-1993 B/B SAMEDAN OIL CORPORATION AND BRITISH BORNEO EXPLORATION INC., ET AL	
2. 442	OA EFF. 7-15-00 B/B PETROQUEST ENERGY ONE, L.L.C AND LLOG EXPLORATION AND PRODUCTION COMPANY		<input type="checkbox"/>	OA EFF. 7-15-00 B/B PETROQUEST ENERGY ONE, L.L.C AND LLOG EXPLORATION AND PRODUCTION COMPANY	
2. 443	OFFSHORE OPERATING AGREEMENT (SHIP SHOAL 176 PROSPECT OCS-G 33646) ORIGINALLY BY AND BETWEEN HALL-HOUSTON EXPLORATION IV, L.P., AS OPERATOR AND GOM OFFSHORE EXPLORATION I, LLC AND APACHE CORPORATION AS NON-OPERATORS		<input type="checkbox"/>	OFFSHORE OPERATING AGREEMENT (SHIP SHOAL 176 PROSPECT OCS-G 33646) ORIGINALLY BY AND BETWEEN HALL-HOUSTON EXPLORATION IV, L.P., AS OPERATOR AND GOM OFFSHORE EXPLORATION I, LLC AND APACHE CORPORATION AS NON-OPERATORS	
2. 444	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.		<input type="checkbox"/>	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	
2. 445	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &		<input type="checkbox"/>	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &	

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<b><u>Land</u></b>					
2. 446	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &		<input type="checkbox"/>	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &	
2. 447	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &		<input type="checkbox"/>	OFFSHORE OPERATING AGREEMENT, DATED FEBRUARY 9, 1999, BETWEEN OCEAN ENERGY, INC. AND SHELL OFFSHORE INC., COVERING VERMILION 195, 196 AND 207, AS AMENDED DECEMBER 23, 1999 BY THAT CERTAIN LETTER AGREEMENT REGARDING THE SALE OF PROPERTIES TO MCMORAN OIL &	
2. 448	OFFSHORE PARTICIPATION AGREEMENT, DATED EFFECTIVE JANUARY 1, 1991, BETWEEN UNOCAL EXPLORATION CORPORATION, THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY, AND HARDY OIL & GAS USA INC., BA A105.		<input type="checkbox"/>	OFFSHORE PARTICIPATION AGREEMENT, DATED EFFECTIVE JANUARY 1, 1991, BETWEEN UNOCAL EXPLORATION CORPORATION, THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY, AND HARDY OIL & GAS USA INC., BA A105.	
2. 449	OFFSHORE TIE-IN - AMBERJACK PIPELINE COMPANY AT GC 65 "A" PLATFORM		<input type="checkbox"/>	OFFSHORE TIE-IN - AMBERJACK PIPELINE COMPANY AT GC 65 "A" PLATFORM	
2. 450	OPERATING AGMT EFF. 5-27-2005 B/B BP EXPLORATION & PRODUCTION INC. AND EOG RESOURCES, INC.		<input type="checkbox"/>	OPERATING AGMT EFF. 5-27-2005 B/B BP EXPLORATION & PRODUCTION INC. AND EOG RESOURCES, INC.	
2. 451	OPERATING AGREEMENT DATED JANUARY 1, 1989, BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY.		<input type="checkbox"/>	OPERATING AGREEMENT DATED JANUARY 1, 1989, BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY.	

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<b><u>Land</u></b>					
2. 452	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.		<input type="checkbox"/>	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	
2. 453	OPERATING AGREEMENT EFFECTIVE FEBRUARY 1, 1998, BY AND BETWEEN SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC, NON-OPERATOR.		<input type="checkbox"/>	OPERATING AGREEMENT EFFECTIVE FEBRUARY 1, 1998, BY AND BETWEEN SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC, NON-OPERATOR.	
2. 454	OPERATING AGREEMENT, MAIN PASS AREA, BLOCKS 77 AND 78, GULF OF MEIDCO, DATED EFFECTIVE NOVEMBER 1, 1980,BETWEEN GULF OIL CORPORATION, TEXOMA PRODUCTION COMPANY, THE ANSCHUTZ CORPORATION, NICOR EXPLORATIONCOMPANY, AND THE SUPERIOR OIL COMPANY, COVERING TH		<input type="checkbox"/>	OPERATING AGREEMENT, MAIN PASS AREA, BLOCKS 77 AND 78, GULF OF MEIDCO, DATED EFFECTIVE NOVEMBER 1, 1980,BETWEEN GULF OIL CORPORATION, TEXOMA PRODUCTION COMPANY, THE ANSCHUTZ CORPORATION, NICOR EXPLORATIONCOMPANY, AND THE SUPERIOR OIL COMPANY, COVERING TH	
2. 455	OPERATING AND ADMINISTRATIVE MANAGEMENT AGREEMENT BETWEEN CHEVRON PIPE LINE COMPANY, AS OPERATOR, AND THE OWNERSH OF THE HIGH ISLAND PIPELINE SYSTEM		<input type="checkbox"/>	OPERATING AND ADMINISTRATIVE MANAGEMENT AGREEMENT BETWEEN CHEVRON PIPE LINE COMPANY, AS OPERATOR, AND THE OWNERSH OF THE HIGH ISLAND PIPELINE SYSTEM	
2. 456	OPERATING AGREEMENT, EFFECTIVE MAY'L, 1991, BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCINGFSOUTHEASTLNC, CHEVRON SOUTHEAST LNC.,HUNT OIL COMPANY; THE GEORGE R. BROWN PARTNERSHIP, TORCH.ENERGY ADVISORS INCORPORATED, TORC		<input type="checkbox"/>	OPERATING AGREEMENT, EFFECTIVE MAY'L, 1991, BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCINGFSOUTHEASTLNC, CHEVRON SOUTHEAST LNC.,HUNT OIL COMPANY; THE GEORGE R. BROWN PARTNERSHIP, TORCH.ENERGY ADVISORS INCORPORATED, TORC	

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<b><u>Land</u></b>					
2. 457	ORIGINALLY BY AND BETWEEN CNG PRODUCING COMPANY & COLUMBIA GAS DEVELOPMENT CORP., ET AL		<input type="checkbox"/>	ORIGINALLY BY AND BETWEEN CNG PRODUCING COMPANY & COLUMBIA GAS DEVELOPMENT CORP., ET AL	
2. 458	ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ORINOCO NATRUAL RESOURCES, LLC	
2. 459	ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60		<input type="checkbox"/>	ORINOCO NATRUAL RESOURCES, LLC,	
2. 460	OWNERS AGREEMENT BETWEEN THE OWNERS OF THE HIGH ISLAND PIPELINE SYSTEM		<input type="checkbox"/>	OWNERS AGREEMENT BETWEEN THE OWNERS OF THE HIGH ISLAND PIPELINE SYSTEM	
2. 461	PARTICIPATION AGMT EFF. 5-28-2005 B/B BP EXPLORATION & PRODUCTION INC. AND EOG RESOURCES, INC.		<input type="checkbox"/>	PARTICIPATION AGMT EFF. 5-28-2005 B/B BP EXPLORATION & PRODUCTION INC. AND EOG RESOURCES, INC.	
2. 462	PARTICIPATION AGMT. EFF. 6-9-2003 B/B SAMEDAN OIL CORPORATION AND CLK COMPANY		<input type="checkbox"/>	PARTICIPATION AGMT. EFF. 6-9-2003 B/B SAMEDAN OIL CORPORATION AND CLK COMPANY	
2. 463	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.		<input type="checkbox"/>	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.	
2. 464	PARTITIION AND REDEMPTION AGMT. DATED 11-1-2005 B/B NORTHSTAR GULFSANDS, LLC AND GULFSANDS PETROLEUM USA, INC.		<input type="checkbox"/>	PARTITIION AND REDEMPTION AGMT. DATED 11-1-2005 B/B NORTHSTAR GULFSANDS, LLC AND GULFSANDS PETROLEUM USA, INC.	
2. 465	CONFIDENTIAL MUTUAL RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	PAUL G HENDERSHOT	2724 FERNDAL STREET HOUSTON, TX 77098
2. 466	ASSIGNMENT OF OPERATING RIGHTS INTEREST IN OIL & GAS LEASE - GA 151 OPERATING RIGHTS		<input type="checkbox"/>	PEREGRINE OIL & GAS, LLC	THREE RIVERWAY, SUITE 1750 HOUSTON, TX 77056

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<b>Land</b>					
2. 467 PHA EFF. 7-20-2004 B/B FOREST OIL CORPORATION, AS OPERATOR AND CO-OWNER OF THE WD 34 A PF AND RED WILLOW OFFSHORE, LLC, ET AL, AS PRODUCERS			<input type="checkbox"/>	PHA EFF. 7-20-2004 B/B FOREST OIL CORPORATION, AS OPERATOR AND CO-OWNER OF THE WD 34 A PF AND RED WILLOW OFFSHORE, LLC, ET AL, AS PRODUCERS	
2. 468 PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC.			<input type="checkbox"/>	PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC.	
2. 469 PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC.			<input type="checkbox"/>	PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC.	
2. 470 EXPLORATION VENTURE FOR PORTIONS OF VR 271 SM 87			<input type="checkbox"/>	PISCES ENERGY LLC	3850 N. CAUSEWAY BLVD., SUITE 1770 METAIRIE, LA 77002
2. 471 PLATFORM SALE AGREEMENT, WD 94 G AUXILIARY PLATFORM, DATED: EFFECTIVE DECEMBER 8, 2008 BETWEEN BP AMERICA PRODUCTION COMPANY AND GOM SHELF LLC, AS-SELLERS, AND CHEVRON USA INC., AS BUYER.			<input type="checkbox"/>	PLATFORM SALE AGREEMENT, WD 94 G AUXILIARY PLATFORM, DATED: EFFECTIVE DECEMBER 8, 2008 BETWEEN BP AMERICA PRODUCTION COMPANY AND GOM SHELF LLC, AS-SELLERS, AND CHEVRON USA INC., AS BUYER.	
2. 472 POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.			<input type="checkbox"/>	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	
2. 473 PREFERENTIAL RIGHT AGREEMENT DATED 01/11/05 BETWEEN BP AND SOI FOR THE ACQUISITION OF 49.999985% OF BP'S 33.33333% INTEREST AT TROIKA.			<input type="checkbox"/>	PREFERENTIAL RIGHT AGREEMENT DATED 01/11/05 BETWEEN BP AND SOI FOR THE ACQUISITION OF 49.999985% OF BP'S 33.33333% INTEREST AT TROIKA.	

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<b><u>Land</u></b>					
2. 474	PREFERRED PROVIDER AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010		<input type="checkbox"/>	PREFERRED PROVIDER AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010	
2. 475	PRODUCTION HANDLING AGREEMENT FOR ORLOV PRODUCTION AT THE GREEN CANYON 65 PLATFORM DATED EFFECTIVE AS OF JANUARY 14, 2019, ENTERED INTO BY AND AMONG FIELDWOOD ENERGY OFFSHORE LLC, WILD WELL CONTROL, INC., RED WILLOW OFFSHORE, LLC, AND TALOS ENERGY OFFSHOR		<input type="checkbox"/>	PRODUCTION HANDLING AGREEMENT FOR ORLOV PRODUCTION AT THE GREEN CANYON 65 PLATFORM DATED EFFECTIVE AS OF JANUARY 14, 2019, ENTERED INTO BY AND AMONG FIELDWOOD ENERGY OFFSHORE LLC, WILD WELL CONTROL, INC., RED WILLOW OFFSHORE, LLC, AND TALOS ENERGY OFFSHOR	
2. 476	PSA DATED 10-28-2004 BUT EFF. 7-1-2004 B/B ENI DEEPWATER LLC AND NORTHSTAR GULFSANDS, LLC		<input type="checkbox"/>	PSA DATED 10-28-2004 BUT EFF. 7-1-2004 B/B ENI DEEPWATER LLC AND NORTHSTAR GULFSANDS, LLC	
2. 477	PSA DATED 3-18-04 BUT EFF. 9-1-2003 B/B NOBLE ENERGY, INC. AND NORTHSTAR GULFSANDS, LLC		<input type="checkbox"/>	PSA DATED 3-18-04 BUT EFF. 9-1-2003 B/B NOBLE ENERGY, INC. AND NORTHSTAR GULFSANDS, LLC	
2. 478	PURCHASE AND SALE AGREEMENT BETWEEN PHILLIPS PETROLEUM COMPANY ("SELLER") AND SOI ("PURCHASER"), WHEREBY PHILLIPS RESERVES A PROPORTIONATELY REDUCED 10% OF 6/6THS OVERRIDING ROYALTY INTEREST IN OCS-G 13944, EFFECTIVE DATE 01/21/197		<input type="checkbox"/>	PURCHASE AND SALE AGREEMENT BETWEEN PHILLIPS PETROLEUM COMPANY ("SELLER") AND SOI ("PURCHASER"), WHEREBY PHILLIPS RESERVES A PROPORTIONATELY REDUCED 10% OF 6/6THS OVERRIDING ROYALTY INTEREST IN OCS-G 13944, EFFECTIVE DATE 01/21/197	
2. 479	PURCHASE AND SALE AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010 BUT EFFECTIVE 1 JAN 2010		<input type="checkbox"/>	PURCHASE AND SALE AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED 31 JAN 2010 BUT EFFECTIVE 1 JAN 2010	

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<b><u>Land</u></b>					
2. 480	PURCHASE AND SALE AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND SHELL OFFSHORE INC DATED 31 JAN 2010 BUT EFFECTIVE 1 JAN 2010 AS AMENDED 26 AUG 2010		<input type="checkbox"/>	PURCHASE AND SALE AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND SHELL OFFSHORE INC DATED 31 JAN 2010 BUT EFFECTIVE 1 JAN 2010 AS AMENDED 26 AUG 2010	
2. 481	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.		<input type="checkbox"/>	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	
2. 482	PURCHASE AND SALE AGREEMENT, DATED JUNE 27, 2012 BUT MADE.EFFECTIVE JUNE 1 , 2012, BETWEEN KEY PRODUCTION COMPANY, INC.,. AS SELLER, AND CHEVRON U.S.A. INC., AS BUYER, COVERING ALL OF SELLER'S.RIGHT, TITLE AND INTEREST IN THAT CERTAIN OIL & GAS LEASE BEAR		<input type="checkbox"/>	PURCHASE AND SALE AGREEMENT, DATED JUNE 27, 2012 BUT MADE.EFFECTIVE JUNE 1 , 2012, BETWEEN KEY PRODUCTION COMPANY, INC.,. AS SELLER, AND CHEVRON U.S.A. INC., AS BUYER, COVERING ALL OF SELLER'S.RIGHT, TITLE AND INTEREST IN THAT CERTAIN OIL & GAS LEASE BEAR	
2. 483	RATIFICATION AND AMDT. OF OA EFF. 2-25-2004 B/B FOREST OIL CORPORATION ET AL		<input type="checkbox"/>	RATIFICATION AND AMDT. OF OA EFF. 2-25-2004 B/B FOREST OIL CORPORATION ET AL	
2. 484	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.		<input type="checkbox"/>	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	
2. 485	RATIFICATION OF PURCHASE AND SALE AGREEMENT BY HOLDERS OF PREFERENTIAL RIGHT TO PURCHASE, DATED EFFECTIVE JUNE L , 2012, BETWEEN KEY PRODUCTION COMPANY, INC., AS SELLER, AND CHEVRON U.S.A. INC. AND DYNAMIC OFFSHORE RESOURCES, LLC, AS PREFERENTIAL RIGHT PU		<input type="checkbox"/>	RATIFICATION OF PURCHASE AND SALE AGREEMENT BY HOLDERS OF PREFERENTIAL RIGHT TO PURCHASE, DATED EFFECTIVE JUNE L , 2012, BETWEEN KEY PRODUCTION COMPANY, INC., AS SELLER, AND CHEVRON U.S.A. INC. AND DYNAMIC OFFSHORE RESOURCES, LLC, AS PREFERENTIAL RIGHT PU	

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<b>Land</b>					
2. 486	RECORD TITLE ASSIGNMENT OF OIL AND GAS LEASE (OCS-G 13943) EFFECTIVE DATE 03/01/98 WHEREBY BHP PETROLEUM (GOM) INC., (ASSIGNOR) ASSIGNS TO SOI AND ANADARKOPETROLEUM CORPORATION (ASSIGNEES) A 25% OF 6/6THS, EQUALLY TO ASSIGNEES, BEING OF ALL RIGHT, TITLE		<input type="checkbox"/>	RECORD TITLE ASSIGNMENT OF OIL AND GAS LEASE (OCS-G 13943) EFFECTIVE DATE 03/01/98 WHEREBY BHP PETROLEUM (GOM) INC., (ASSIGNOR) ASSIGNS TO SOI AND ANADARKOPETROLEUM CORPORATION (ASSIGNEES) A 25% OF 6/6THS, EQUALLY TO ASSIGNEES, BEING OF ALL RIGHT, TITLE	
2. 487	RECORD TITLE ASSIGNMENT OF OIL AND GAS LEASE (OCS-G 13943) EFFECTIVE DATE 03/01/98 WHEREBY CNG PRODUCING COMPANY ASSIGNS 75% OF 6/6THS EQUALLY TO BHP, SOI ANDANADARKO COVERING GI BLOCK 110, S. ADDITION.		<input type="checkbox"/>	RECORD TITLE ASSIGNMENT OF OIL AND GAS LEASE (OCS-G 13943) EFFECTIVE DATE 03/01/98 WHEREBY CNG PRODUCING COMPANY ASSIGNS 75% OF 6/6THS EQUALLY TO BHP, SOI ANDANADARKO COVERING GI BLOCK 110, S. ADDITION.	
2. 488	OPERATING AGREEMENT, EFFECTIVE AS OF JANUARY 14, 2019, AMONG FIELDWOOD ENERGY OFFSHORE LLC, RED WILLOW OFFSHORE, LLC, AND TALOS ENERGY OFFSHORE LLC(AMI ON S/2S/2 GC 156 THROUGH 14 JAN 21 IN ART 26.8 OF OA)		<input type="checkbox"/>	RED WILLOW OFFSHORE	
2. 489	PARTICIPATION AGREEMENT, EFFECTIVE AS OF JANUARY 14, 2019, AMONG FIELDWOOD ENERGY OFFSHORE LLC AND RED WILLOW OFFSHORE, LLC, AS AMENDED BY THAT FIRST AMENDMENT DATED 2 MAR 2019(AMI ON S/2S/2 GC 156 THROUGH 14 JAN 21 IN ART 26.8 OF OA)		<input type="checkbox"/>	RED WILLOW OFFSHORE	
2. 490	RATIFICATION OF GC 244 UNIT AGREEMENT BY RED WILLOW OFFSHORE LLC AND TALOS ENERGY OFFSHORE DATED 4 MARCH 2020		<input type="checkbox"/>	RED WILLOW OFFSHORE	



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2. 491	DIVESTITURE OF BARNES CREEK PROSPECT		<input type="checkbox"/>	REMORA OPERATING, LLC	
2. 492	ASSIGNMENT OF CONTRACTUAL INTEREST MAIN PASS 76 SL 13287 #1 WELL		<input type="checkbox"/>	RENAISSANCE OFFSHORE, LLC	
2. 493	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.		<input type="checkbox"/>	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.	
2. 494	ASSIGNMENT OF OPERATING RIGHTS INTEREST		<input type="checkbox"/>	ROOSTER OIL & GAS LLC	16285 PARK TEN PLACE, SUITE 120 HOUSTON, TX 77084
2. 495	ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	ROOSTER OIL & GAS, LLC	
2. 496	ASSIGNMENT OF OPERATING RIGHTS INTEREST IN OIL & GAS LEASE - GA 151 OPERATING RIGHTS		<input type="checkbox"/>	RTR FUND I, L.P.	1616 SOUTH VOSS, SUITE 845 HOUSTON, TX 77057
2. 497	JOA		<input type="checkbox"/>	SANARE ENERGY PARTNERS	
2. 498	JOA		<input type="checkbox"/>	SANARE ENERGY PARTNERS	
2. 499	JOA		<input type="checkbox"/>	SANARE ENERGY PARTNERS	
2. 500	AMENDMENT TO PROPERTY EXCHANGE LETTER AGREEMENT DATED JUNE 1, 2018 - BS 25 (OCS-G 31442; ST. OF LA LEASE NO. 19718) EI AREA, SOUTH ADDITION, NORTH HALF OF BLOCK 315 (OCS-G 24912) OFFSHORE LOUISIANA		<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	11 E GREENWAY PLAZA HOUSTON, TX 77046

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<b><u>Land</u></b>					
2. 501 CONTINENTAL OIL COMPANY, THE ATLANTIC REFINING COMPANY, TIDEWATER OIL COMPANY, CITIES SERVICE PRODUCTION COMPANY, SOCONY MOBIL OIL COMPANY INC., NEWMONT OIL COMPANY			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	11 GREENWAY PLAZA STE 2800 HOUSTON, TX 77046
2. 502 EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	
2. 503 EXTENSION TO 04/30/2019 LETTER AGREEMENT. ANKORS PRODUCTION FROM MC 21 PROCESSED AT SP 60			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	
2. 504 FIELDWOOD DIVESTITURE OF HIA268 INTERESTS			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	
2. 505 PROPERTY EXCHANGE LETTER AGREEMENT DATED JUNE 1, 2018 - BS 25 (OCS-G 31442; ST. OF LA LEASE NO. 19718) EI AREA, SOUTH ADDITION, NORTH HALF OF BLOCK 315 (OCS-G 24912) OFFSHORE LOUISIANA			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	11 E GREENWAY PLAZA HOUSTON, TX 77046
2. 506 TERMINATION OF PROPERTY EXCHANGE LETTER AGREEMENT DATED JUNE 1, 2018 - BS 25 (OCS-G 31442; ST. OF LA LEASE NO. 19718) EI AREA, SOUTH ADDITION, NORTH HALF OF BLOCK 315 (OCS-G 24912) OFFSHORE LOUISIANA			<input type="checkbox"/>	SANARE ENERGY PARTNERS, LLC	11 E GREENWAY PLAZA HOUSTON, TX 77046
2. 507 FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.			<input type="checkbox"/>	SANDRIDGE ENERGY OFFSHORE, LLC	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 508	RELEASE AND SETTLEMENT AGREEMENT		<input type="checkbox"/>	SANDRIDGE ENERGY OFFSHORE, LLC	
2. 509	FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.		<input type="checkbox"/>	SANDRIDGE OFFSHORE, LLC	
2. 510	FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.		<input type="checkbox"/>	SANDRIDGE ONSHORE, LLC	
2. 511	ASSIGNMENT AND BILL OF SALE		<input type="checkbox"/>	SCL RESOURCES LLC	
2. 512	ABOS		<input type="checkbox"/>	SCL RESOURCES, LLC	
2. 513	ABOS		<input type="checkbox"/>	SCL RESOURCES, LLC	
2. 514	ABOS		<input type="checkbox"/>	SCL RESOURCES, LLC	
2. 515	ABOS		<input type="checkbox"/>	SCL RESOURCES, LLC	
2. 516	OFFER TO PURCHASE SCL RESOURCES, LLC'S INTEREST IN GI 94, SS 79, VR 332 AND WD 34		<input type="checkbox"/>	SCL RESOURCES, LLC	
2. 517	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.		<input type="checkbox"/>	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 518	OVERRIDIGN ROYALTY ASSIGNMENT		<input type="checkbox"/>	SHELL OFFSHORE INC	701 POYDRAS STREET NEW ORLEANS, LA 70161
2. 519	SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.	
2. 520	HICKORY UNIT - GI 110/116		<input type="checkbox"/>	SHELL OFFSHORE INC.	
2. 521	TROIKA UNIT - GC 244, 200, 201		<input type="checkbox"/>	SHELL OFFSHORE INC.	
2. 522	SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.		<input type="checkbox"/>	SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	
2. 523	SHELL OFFSHORE, INC. DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC		<input type="checkbox"/>	SHELL OFFSHORE, INC. DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	
2. 524	ASSIGNMENT OF INTEREST - HAYES LUMBER 28-2 -6400 RA SUA (SN222749)		<input type="checkbox"/>	SIBLEY PETROLEUM INVESTMENTS, LLC	
2. 525	SM 0087		<input type="checkbox"/>	SM 0087	
2. 526	SM 0102		<input type="checkbox"/>	SM 0102	
2. 527	FIELDWOOD PURCHASED ALL COMPANIES LISTED WITH THEIR ASSETS WHICH INCLUDED OFFSHORE AND SANDRIDGE LEGACY SOUTH TEXAS AND SOUTH LOUISIANA ASSETS.		<input type="checkbox"/>	SPN RESOURCES, LLC	
2. 528	SS 0271		<input type="checkbox"/>	SS 0271	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 529	SURFACE LEASE 3011		<input type="checkbox"/>	STATE OF LOUISIANA	PO BOX 44124 BATON ROUGE, LA 70804
2. 530	HUNT PETROLEUM (AEC) INC		<input type="checkbox"/>	STATE OF LOUISIANA NO 3011	
2. 531	BRETON SOUND 052 (LA SL 19051)		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 532	EUGENE ISLAND 010 (LA SL 19266)		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 533	ONE 2" OIL PIPELINE, ONE 4" GAS PIPELINE AND ONE 6" WATER PIPELINE LOCATED IN GRAND LAKE, T13S-R9E, T13S-R10E, ATTAKAPAS ISLAND WMA; ST. MARY PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 534	ONE 2" PIPELINE AND ONE 4" PIPELINE CARRYING OIL, GAS AND WATER LOCATED IN LAKE BED OF GRAND LAKE, FRONT OF SECTION 10, T13S-R9E; ST. MARY PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 535	ONE 2" PIPELINE AND ONE 4" PIPELINE CARRYING OIL, GAS AND WATER LOCATED IN GRAND LAKE, T13SW-R9E, ATTAKAPAS ISLAND WMA; ST. MARY PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 536	ONE 6" OIL PIPELINE LOCATED IN GRAND LAKE & OLD BED OF GRAND LAKE, T13S-R9E; ST. MARY PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 537	ONE 8" PIPELINE WEST CAMERON AREA, BLOCKS 9, 22, SL 18287 NO. 1; CAMERON PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 538	SOUTH PASS 042 (LA SL 3011)		<input type="checkbox"/>	STATE OF LOUISIANA	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
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**Land**

2. 539	SOUTH PASS AREA, BLOCKS 42, 43, SURFACE IN SL 17199, BOTTOMHOLE OCS-G-22781 NO. 1; PLAQUEMINES PARISH		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 540	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 541	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 542	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 543	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 544	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 545	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 546	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 547	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 548	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 549	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 550	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 551	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 552	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 553	STATE LEASE DATED: 01/11/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 554	STATE LEASE DATED: 04/08/2015		<input type="checkbox"/>	STATE OF LOUISIANA	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 555	STATE LEASE DATED: 04/09/2015		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 556	STATE LEASE DATED: 04/09/2015		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 557	STATE LEASE DATED: 04/09/2015		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 558	STATE LEASE DATED: 04/13/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 559	STATE LEASE DATED: 04/13/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 560	STATE LEASE DATED: 04/13/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 561	STATE LEASE DATED: 04/13/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 562	STATE LEASE DATED: 04/19/2015		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 563	STATE LEASE DATED: 05/12/2010		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 564	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 565	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 566	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 567	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 568	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 569	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 570	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 571	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 572	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 573	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 574	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 575	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 576	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 577	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 578	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 579	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 580	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 581	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 582	STATE LEASE DATED: 07/08/2009		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 583	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 584	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 585	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 586	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 587	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 588	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	



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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 589	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 590	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 591	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 592	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 593	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 594	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 595	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 596	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 597	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 598	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 599	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 600	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 601	STATE LEASE DATED: 07/09/2014		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 602	STATE LEASE DATED: 07/14/2010		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 603	STATE LEASE DATED: 08/08/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 604	STATE LEASE DATED: 08/10/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 605	STATE LEASE DATED: 08/10/2011		<input type="checkbox"/>	STATE OF LOUISIANA	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 606	STATE LEASE DATED: 08/10/2016		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 607	STATE LEASE DATED: 08/11/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 608	STATE LEASE DATED: 10/12/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 609	STATE LEASE DATED: 10/12/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 610	STATE LEASE DATED: 10/12/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 611	STATE LEASE DATED: 10/12/2011		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 612	STATE LEASE DATED: 12/12/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 613	STATE LEASE DATED: 12/12/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 614	STATE LEASE DATED: 12/12/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 615	STATE LEASE DATED: 12/12/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 616	STATE LEASE DATED: 12/12/2012		<input type="checkbox"/>	STATE OF LOUISIANA	
2. 617	DYNAMIC OFFSHORE RESOURCES LLC		<input type="checkbox"/>	STERLING SUGARS LLC	
2. 618	STOCK PURCHASE AGMT DATED JULY 7, 2008 B/B NORTHSTAR E&P, LP AND DYNAMIC OFFSHORE RESOURCES, LLC		<input type="checkbox"/>	STOCK PURCHASE AGMT DATED JULY 7, 2008 B/B NORTHSTAR E&P, LP AND DYNAMIC OFFSHORE RESOURCES, LLC	
2. 619	EC 46 PIPELINE 6.625' 23 MILE PIPELINE TERMINATING AT GRAND CHENIER FACILITY		<input type="checkbox"/>	STONE ENERGY OFFSHORE, L.L.C.	

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 620	SUBLEASE OF OPERATING RIGHTS DATED EFFECTIVE MARCH 1, 1979 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY COVERING THE NORTHEAST QUARTER (NE/4) OF THAT CERTAIN OIL AND GAS LEASE DATED JULY 1, 1967 BEARING SERIAL NO. OCS-G 1609, SOUTH PASS AREA BLOCK 61		<input type="checkbox"/>	SUBLEASE OF OPERATING RIGHTS DATED EFFECTIVE MARCH 1, 1979 BETWEEN GULF OIL CORPORATION AND SHELL OIL COMPANY COVERING THE NORTHEAST QUARTER (NE/4) OF THAT CERTAIN OIL AND GAS LEASE DATED JULY 1, 1967 BEARING SERIAL NO. OCS-G 1609, SOUTH PASS AREA BLOCK 61	
2. 621	SUBLEASE, DATED EFFECTIVE SEPTEMBER 5, 1984, BY AND BETWEEN TEXACO INC. AND TENNECO EXPLORATION, LTD. AS LESSORS AND HUFFCO PETROLEUM CORPORATION, AS LESSEE, WHEREBY LESSORS SUBLET ALL OF THEIR OPERATING RIGHTS IN THE SOUTHWEST QUARTER (SW^J OF BLOCK 342,		<input type="checkbox"/>	SUBLEASE, DATED EFFECTIVE SEPTEMBER 5, 1984, BY AND BETWEEN TEXACO INC. AND TENNECO EXPLORATION, LTD. AS LESSORS AND HUFFCO PETROLEUM CORPORATION, AS LESSEE, WHEREBY LESSORS SUBLET ALL OF THEIR OPERATING RIGHTS IN THE SOUTHWEST QUARTER (SW^J OF BLOCK 342,	
2. 622	PURCHASE AND SALE AGREEMENT, DATED JANUARY 31, 2010, BY AND BETWEEN SUPERIOR ENERGY SERVICES, INC., WILD WELL CONTROL, INC. AND DYNAMIC OFFSHORE RESOURCES, LLC.		<input type="checkbox"/>	SUPERIOR ENERGY SERVICES, INC.	
2. 623	OPERATING AGREEMENT, EFFECTIVE AS OF JANUARY 14, 2019, AMONG FIELDWOOD ENERGY OFFSHORE LLC, RED WILLOW OFFSHORE, LLC, AND TALOS ENERGY OFFSHORE LLC(AMI ON S/2S/2 GC 156 THROUGH 14 JAN 21 IN ART 26.8 OF OA)		<input type="checkbox"/>	TALOS ENERGY OFFSHORE	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 624	PARTICIPATION AGREEMENT, EFFECTIVE AS OF JANUARY 14, 2019, AMONG FIELDWOOD ENERGY OFFSHORE LLC AND TALOS ENERGY OFFSHORE LLC, AS AMENDED BY THAT (A) FIRST AMENDMENT DATED 20 MAR 2019 AND (B) SECOND AMENDMENT DATED 3 MAY 2019 (AMI ON S/2S/2 GC 156 THROUGH		<input type="checkbox"/>	TALOS ENERGY OFFSHORE	
2. 625	RATIFICATION OF GC 244 UNIT AGREEMENT BY RED WILLOW OFFSHORE LLC AND TALOS ENERGY OFFSHORE DATED 4 MARCH 2020		<input type="checkbox"/>	TALOS ENERGY OFFSHORE	
2. 626	LEASE OF CAPACITY FOR OCS-G07100 SEG. NO. 7143		<input type="checkbox"/>	TALOS ENERGY OFFSHORE LLC, HE&D OFFSHORE, L.P.	
2. 627	LEASE OF CAPACITY FOR OCS-G07100 SEG. NO. 7143		<input type="checkbox"/>	TALOS ENERGY OFFSHORE LLC, HE&D OFFSHORE, L.P.	
2. 628	AMERICAN PETROFINA EXPLORATION COMPANY (OPERATOR), CHAMBERS & KENNEDY, COASTAL PRODUCTION COMPANY, WAYMON G. PEAVY, HARBERT CONSTRUCTION COMPANY, JENNEY MANUFACTURING COMPANY, KIRBY PETROLEUM CO., HC PRICE CO., STATES MARINE LINES, INC., PAN AMERICAN PETR		<input type="checkbox"/>	TALOS ERT LLC	
2. 629	FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784		<input type="checkbox"/>	TALOS ERT LLC	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 630	SS 271 UOA (UNIT#891008784) AS AMENDED, ORIGINALLY BY AND BETWEEN FOREST OIL CORP. AS OPERATOR, AND TEXAS GAS EXPLORATION CORP. ET AL AS NON-OPERATORS		<input type="checkbox"/>	TALOS ERT LLC	
2. 631	OFFSHORE DEVELOPMENT AREA OPERATING AGREEMENT DATED FEBRUARY 23, 1996, BY AND BETWEEN NORCEN EXPLORER, INC, AS OPERATOR, AND GLOBAL NATURAL RESOURCES OF NEVADA ET AL, AS NON-OPERATOR, COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.		<input type="checkbox"/>	TAMMANY OIL AND GAS	
2. 632	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUD		<input type="checkbox"/>	TAMMANY OIL AND GAS	
2. 633	OPERATING AGREEMENT, DATED FEBRUARY 1,1971, BETWEEN TENNECO OIL COMPANY AND TEXACO INC. AMENDMENT TO OPERATING AGREEMENT, DATED EFFECTIVE MAY 1,1974, BETWEEN TENNECO OIL COMPANY, TEXACO INC. AND TENNECO EXPLORATION 11, LTD., WHEREBY TENNECO EXPLORATION II		<input type="checkbox"/>	TANA EXPLORATION COMPANY LLC	
2. 634	DIVESTITURE OF EI 296 B PLATFORM		<input type="checkbox"/>	TC OFFSHORE, LLC	
2. 635	LA000488		<input type="checkbox"/>	THE STATE OF LOUISIANA	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 636	LA000489		<input type="checkbox"/>	THE STATE OF LOUISIANA	
2. 637	TRANSFER OF OWNERSHIP AND TITLE AGREEMENT, MADE AND ENTERED INTO AUGUST 5, 2000, BY AND BETWEEN BONRAY, INC.; ENERGEN RESOURCES CORPORATION; FORCENERGY INC; GARDNER OFFSHORE CORPORATION; GUIFSTAR ENERGY, INC.; GULFSTREAM ENERGY SERVICES, INC.; LIBERTY ENER		<input type="checkbox"/>	TRANSFER OF OWNERSHIP AND TITLE AGREEMENT, MADE AND ENTERED INTO AUGUST 5, 2000, BY AND BETWEEN BONRAY, INC.; ENERGEN RESOURCES CORPORATION; FORCENERGY INC; GARDNER OFFSHORE CORPORATION; GUIFSTAR ENERGY, INC.; GULFSTREAM ENERGY SERVICES, INC.; LIBERTY ENER	
2. 638	DIVESTITURE OF STELLA PROSPECT		<input type="checkbox"/>	TROG I, LLC	
2. 639	HIGH ISLAND 31 L (TX SL 114921)		<input type="checkbox"/>	TX	
2. 640	HIGH ISLAND 31 L MF106158 (TX SL 251636)		<input type="checkbox"/>	TX	
2. 641	HIGH ISLAND 31 L MF114921 (TX SL 249014)		<input type="checkbox"/>	TX	
2. 642	GOM NOJV - GRAND ISLE/WEST DELTA ETC.		<input type="checkbox"/>	UNION OIL COMPANY OF CALIFORNIA	
2. 643	UNIT OPERATING AGREEMENT DATED EFFECTIVE JUNE 15, 1993 BETWEEN SHELL OFFSHORE INC AND MARATHON OIL COMPANY, AS SUCCESSORS IN INTEREST.		<input type="checkbox"/>	UNIT OPERATING AGREEMENT DATED EFFECTIVE JUNE 15, 1993 BETWEEN SHELL OFFSHORE INC AND MARATHON OIL COMPANY, AS SUCCESSORS IN INTEREST.	
2. 644	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.		<input type="checkbox"/>	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	

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Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b>Land</b>					
2. 645 UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL .252 UNIT, BY AND BETWEEN SAMEDAN OIL CORPORATION, AS OPERATOR, AND CONTINENTAL LAND & FUR CO., INC., DATED EFFECTIVE JANUARY 21, 1994. PREFERENTIAL RIGHT TO PURCHASE - 15 DAYS. (SECTION 26.2)			<input type="checkbox"/>	UNIT OPERATING AGREEMENT FOR THE VIOSCA KNOLL .252 UNIT, BY AND BETWEEN SAMEDAN OIL CORPORATION, AS OPERATOR, AND CONTINENTAL LAND & FUR CO., INC., DATED EFFECTIVE JANUARY 21, 1994. PREFERENTIAL RIGHT TO PURCHASE - 15 DAYS. (SECTION 26.2)	
2. 646 UNIT OPERATING AGREEMENT, WEST DELTA-GRAND ISLE UNIT, OUTER CONTINENTAL SHELF, OFFSHORE LOUISIANA, DATED EFFECTIVE JANUARY 1, 1989, BETWEEN CONOCO INC., AS OPERATOR, AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC., AS NON-OPERATORS, A			<input type="checkbox"/>	UNIT OPERATING AGREEMENT, WEST DELTA-GRAND ISLE UNIT, OUTER CONTINENTAL SHELF, OFFSHORE LOUISIANA, DATED EFFECTIVE JANUARY 1, 1989, BETWEEN CONOCO INC., AS OPERATOR, AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC. AND OXY USA INC., AS NON-OPERATORS, A	
2. 647 FEDERAL ROW - AREA/BLOCK: GC 156		ROW- G28820	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 648 FEDERAL ROW - AREA/BLOCK: GC 156		ROW- G29417	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 649 FEDERAL ROW - AREA/BLOCK: GC 156		ROW- G29417	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 650 FEDERAL ROW - AREA/BLOCK: GC 200		ROW- G29420	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 651 FEDERAL ROW - AREA/BLOCK: GC 200		ROW- G29425	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 652 FEDERAL ROW - AREA/BLOCK: GC 244		ROW- G28809	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 653 FEDERAL ROW - AREA/BLOCK: GC 65		ROW- G09349	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 654	FEDERAL ROW - AREA/BLOCK: GC 65	ROW- G17685	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 655	FEDERAL ROW - AREA/BLOCK: GC 65	ROW- G29424	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 656	FEDERAL ROW - AREA/BLOCK: SM 142	ROW- G03441	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 657	FEDERAL ROW - AREA/BLOCK: SM 146	ROW- G26837	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 658	FEDERAL ROW - AREA/BLOCK: SM 147	ROW- G14093	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 659	FEDERAL ROW - AREA/BLOCK: SS 301	ROW- G16055	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 660	FEDERAL ROW - AREA/BLOCK: SS 80	ROW- G09330	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 661	FEDERAL ROW - AREA/BLOCK: ST 242	ROW- G26891	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 662	FEDERAL ROW - AREA/BLOCK: VR 313	ROW- G04044	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 663	FEDERAL ROW - AREA/BLOCK: WC 100	ROW- G24699	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 664	FEDERAL ROW - AREA/BLOCK: WC 485	ROW- G02122E	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123
2. 665	FEDERAL ROW - AREA/BLOCK: WC 72	ROW- G25275	<input type="checkbox"/>	US DEPT OF INTERIOR	1201 ELMWOOD PARK BLVD NEW ORLEANS, LA 70123



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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 666	FEDERAL RUE - AREA/BLOCK: EI 63	RUE- G30244	<input type="checkbox"/>	US DEPT OF INTERIOR	1202 ELMWOOD PARK BLVD NEW ORLEANS, LA 70124
2. 667	FEDERAL RUE - AREA/BLOCK: EI 63	RUE- G30244	<input type="checkbox"/>	US DEPT OF INTERIOR	1203 ELMWOOD PARK BLVD NEW ORLEANS, LA 70125
2. 668	FEDERAL RUE - AREA/BLOCK: EI 63	RUE- G30244	<input type="checkbox"/>	US DEPT OF INTERIOR	1204 ELMWOOD PARK BLVD NEW ORLEANS, LA 70126
2. 669	FEDERAL RUE - AREA/BLOCK: GA 255	RUE- G30195	<input type="checkbox"/>	US DEPT OF INTERIOR	1206 ELMWOOD PARK BLVD NEW ORLEANS, LA 70128
2. 670	FEDERAL RUE - AREA/BLOCK: MP 154	RUE- G30337	<input type="checkbox"/>	US DEPT OF INTERIOR	1209 ELMWOOD PARK BLVD NEW ORLEANS, LA 70131
2. 671	FEDERAL RUE - AREA/BLOCK: SM 146	RUE- G30248	<input type="checkbox"/>	US DEPT OF INTERIOR	1212 ELMWOOD PARK BLVD NEW ORLEANS, LA 70134
2. 672	FEDERAL RUE - AREA/BLOCK: SM 147	RUE- G30200	<input type="checkbox"/>	US DEPT OF INTERIOR	1213 ELMWOOD PARK BLVD NEW ORLEANS, LA 70135
2. 673	FEDERAL RUE - AREA/BLOCK: SM 40	RUE- G30342	<input type="checkbox"/>	US DEPT OF INTERIOR	1210 ELMWOOD PARK BLVD NEW ORLEANS, LA 70132
2. 674	FEDERAL RUE - AREA/BLOCK: SS 80	RUE- G30201	<input type="checkbox"/>	US DEPT OF INTERIOR	1216 ELMWOOD PARK BLVD NEW ORLEANS, LA 70138
2. 675	FEDERAL RUE - AREA/BLOCK: VR 315	RUE- G30213	<input type="checkbox"/>	US DEPT OF INTERIOR	1220 ELMWOOD PARK BLVD NEW ORLEANS, LA 70142
2. 676	FEDERAL RUE - AREA/BLOCK: VR 315	RUE- G30213	<input type="checkbox"/>	US DEPT OF INTERIOR	1221 ELMWOOD PARK BLVD NEW ORLEANS, LA 70143
2. 677	FEDERAL RUE - AREA/BLOCK: WD 86	RUE- G30173	<input type="checkbox"/>	US DEPT OF INTERIOR	1222 ELMWOOD PARK BLVD NEW ORLEANS, LA 70144

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 678 VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.			<input type="checkbox"/>	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	
2. 679 VR 0229			<input type="checkbox"/>	VR 0229	
2. 680 VR 0262			<input type="checkbox"/>	VR 0262	
2. 681 VR 332 A5 LETTER AGMT DATED JULY 7, 2008 B/B NORTHSTAR INTERESTS, L.C. AND DYNAMIC OFFSHORE RESOURCES, LLC			<input type="checkbox"/>	VR 332 A5 LETTER AGMT DATED JULY 7, 2008 B/B NORTHSTAR INTERESTS, L.C. AND DYNAMIC OFFSHORE RESOURCES, LLC	
2. 682 AMENDMENT TO OPERATING AGREEMENT, DATED EFFECTIVE MAY 1,1997, BETWEEN GOM SHELF, LLC, AND CHEVRONTXACO AND KERR-MCGEE OIL & GAS CORPORATION, AMENDING EXHIBIT "A" TO REFLECT A NEW DIVISION OF INTEREST.			<input type="checkbox"/>	W & T ENERGY VI LLC	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042
2. 683 JOINT OPERATING AGREEMENT, DATED EFFECTIVE JANUARY 1,1997, BETWEEN OXY USA INC., AS OPERATOR, TEXACO EXPLORATION AND PRODUCTION INC. AND SUN OPERATING LIMITED PARTNERSHIP, FOR BRAZOS BLOCK A-133.			<input type="checkbox"/>	W & T ENERGY VI LLC	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 684	MAIN AGREEMENT, DATED EFFECTIVE JANUARY 12, 1965, BETWEEN CITIES SERVICE OIL COMPANY, SKELLY OIL COMPANY, SUNRAY DX OIL COMPANY AND TIDEWATER OIL COMPANY, GOVERNING OPERATIONS ON THE CONTRACT AREA. THE OPERATING AGREEMENT CONTAINED IN EXHIBIT "C" OF THE MA		<input type="checkbox"/>	W & T ENERGY VI LLC	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042
2. 685	FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784		<input type="checkbox"/>	W & T ENERGY VI, LLC	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042
2. 686	SS 271 UOA (UNIT#891008784) AS AMENDED, ORIGINALLY BY AND BETWEEN FOREST OIL CORP. AS OPERATOR, AND TEXAS GAS EXPLORATION CORP. ET AL AS NON-OPERATORS		<input type="checkbox"/>	W & T ENERGY VI, LLC	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042
2. 687	FOREST OIL CORPORATION, CONSOLIDATED GAS SUPPLY CORPORATION, TEXAS GAS EXPLORATION CORPORATION, TIMBUCK COMPANY AND THE PRESTON OIL COMPANY; UNIT NO. 891008784		<input type="checkbox"/>	W & T OFFSHORE, INC.	NINE EAST GREENWAY PLAZA, SUITE 300 HOUSTON, TX 77042
2. 688	SECOND AMENDMENT OF PRODUCTION HANDLING AGREEMENT - EAST BREAKS 165 A PLATFORM		<input type="checkbox"/>	WALTER OIL & GAS CORPORATION	1100 LOUISIANA ST #200 HOUSTON, TX 777002
2. 689	WD 0067		<input type="checkbox"/>	WD 0067	

Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
<b><u>Land</u></b>					
2. 690	DIVESTITURE OF TURPS & WRIGHT PROSPECTS		<input type="checkbox"/>	WHITE OAK RESOURCES VI, LLC	
2. 691	ASSIGNMENT OF INTEREST IN THE SP 37#3 J1 AND J2 SANDS		<input type="checkbox"/>	WHITNEY OIL & GAS, LLC	400 POYDRAS STREET, SUITE 1440 NEW ORLEANS, LA 70130
2. 692	SP #37 #3 WELL DUALY COMPLETED AND NO LONGER ECONOMIC FOR FEILDWOOD		<input type="checkbox"/>	WHITNEY OIL & GAS, LLC	400 POYDRAS STREET, SUITE 1440 NEW ORLEANS, LA 70130
2. 693	51% OF THE ROCKY 12-IN PIPELINE SEGMENT 8255 RUNNING APPROXIMATELY 7.3 MILES BETWEEN THE GC 65 "A" PLATFORM AND THE GC 19 "A" PLATFORM		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073
2. 694	ASSET PURCHASE AGREEMENT, DATED JANUARY 31, 2010, BY AND BETWEEN SHELL OFFSHORE INC. AND WILD WELL CONTROL, INC.		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073
2. 695	FIELDWOOD OFFER TO PURCHASE WILD WELL'S INTEREST IN THE ROCKY 12' PIPELINE		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073
2. 696	JOINT OPERATING AGREEMENT BY AND BETWEEN WILD WELL CONTROL, INC AND DYNAMIC OFFSHORE RESOURCES INC DATED EFFECTIVE 1 JAN 2010		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073
2. 697	LETTER AGREEMENT REGARDING GREEN CANYON 65 UNIT JOINT OPERATING AGREEMENT AMENDMENT FOR BULLWINKLE DRILLING PROGRAM, DATED JANUARY 26, 2012, BETWEEN DYNAMIC OFFSHORE RESOURCES, LLC AND WILD WELL CONTROL, INC.		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073

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**Schedule G: Executory Contracts and Unexpired Leases**

Nature of the Debtor's Interest	Expiration Date	Contract ID	Co-Debtor	Name	Address
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**Land**

2. 698	PURCHASE AND SALE AGREEMENT, DATED JANUARY 31, 2010, BY AND BETWEEN SUPERIOR ENERGY SERVICES, INC., WILD WELL CONTROL, INC. AND DYNAMIC OFFSHORE RESOURCES, LLC.		<input type="checkbox"/>	WILD WELL CONTROL, INC.	2202 OIL CENTER CT HOUSTON, TX 77073
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Fieldwood Energy Offshore LLC

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**Schedule G: Executory Contracts and Unexpired Leases**

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TOTAL NUMBER OF CONTRACTS: 698

## Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule H: Codebtors**

## 1. Does the debtor have any codebtors?

- ☐ No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.
- ☒ Yes

## 2. In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, Schedules D-G.

Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.

Column 1	Column 2	Applicable Schedules		
Codebtor Name and Mailing Address	Creditor Name	D	E/F	G
2. 1 BANDON OIL AND GAS GP, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 2 BANDON OIL AND GAS, LP 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 3 DYNAMIC OFFSHORE RESOURCES NS, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 4 FIELDWOOD ENERGY INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 5 FIELDWOOD ENERGY LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 6 FIELDWOOD ENERGY SP LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 7 FIELDWOOD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

## Fieldwood Energy Offshore LLC

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## Schedule H: Codebtors

Column 1		Column 2	Applicable Schedules		
Codebtor Name and Mailing Address		Creditor Name	D	E/F	G
2. 8	FIELDWOOD ONSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 9	FIELDWOOD SD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 10	FW GOM PIPELINE, INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 11	GALVESTON BAY PIPELINE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 12	GALVESTON BAY PROCESSING LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 13	GOM SHELF LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN TERM LOAN ("FLTL"); DUE APRIL 11, 2022</b>	CANTOR FITZGERALD SECURITIES, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE FLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 14	BANDON OIL AND GAS GP, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 15	BANDON OIL AND GAS, LP 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



## Fieldwood Energy Offshore LLC

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## Schedule H: Codebtors

Column 1		Column 2	Applicable Schedules		
Codebtor Name and Mailing Address		Creditor Name	D	E/F	G
2. 16	DYNAMIC OFFSHORE RESOURCES NS, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 17	FIELDWOOD ENERGY INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 18	FIELDWOOD ENERGY LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 19	FIELDWOOD ENERGY SP LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 20	FIELDWOOD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 21	FIELDWOOD ONSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 22	FIELDWOOD SD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 23	FW GOM PIPELINE, INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Fieldwood Energy Offshore LLC

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**Schedule H: Codebtors**

Column 1

Column 2

Applicable Schedules

Codebtor Name and Mailing Address	Creditor Name	D	E/F	G
2. 24 GALVESTON BAY PIPELINE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 25 GALVESTON BAY PROCESSING LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 26 GOM SHELF LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>SECOND LIEN TERM LOAN ("SLTL"); DUE APRIL 11, 2023</b>	CORTLAND CAPITAL MARKET SERVICES LLC, ADMINISTRATIVE AND COLLATERAL AGENT UNDER THE SLTL CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 27 BANDON OIL AND GAS GP, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 28 BANDON OIL AND GAS, LP 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 29 DYNAMIC OFFSHORE RESOURCES NS, LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 30 FIELDWOOD ENERGY INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 31 FIELDWOOD ENERGY LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

**Schedule H: Codebtors**

Column 1		Column 2	Applicable Schedules		
Codebtor Name and Mailing Address		Creditor Name	D	E/F	G
2. 32	FIELDWOOD ENERGY SP LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 33	FIELDWOOD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 34	FIELDWOOD ONSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 35	FIELDWOOD SD OFFSHORE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 36	FW GOM PIPELINE, INC. 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 37	GALVESTON BAY PIPELINE LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 38	GALVESTON BAY PROCESSING LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. 39	GOM SHELF LLC 2000 W SAM HOUSTON PKWY S #1200 HOUSTON, TX 77042  <b>FIRST LIEN FIRST OUT ("FLFO") CREDIT FACILITY; DUE DECEMBER 31, 2021</b>	GOLDMAN SACHS BANK USA, ADMINISTRATIVE AGENT UNDER THE FLFO CREDIT AGREEMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Fieldwood Energy Offshore LLC

Case Number: 20-33950 (MI)

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**Schedule H: Codebtors**

Total Number of Co-Debtor / Creditor rows: 39

**Fill in this information to identify the case:**Debtor Name: Fieldwood Energy Offshore LLCUnited States Bankruptcy Court for the: Southern District of Texas Houston DivisionCase Number (if known): 20-33950 (MI)☐ Check if this is an amended filing**Official Form 206Sum****Summary of Assets and Liabilities for Non-Individuals****12/15****Part 1: Summary of Assets****1. Schedule A/B: Assets—Real and Personal Property** (Official Form 206A/B)**1a. Real property:**

Copy line 88 from Schedule A/B .....

\$405,628,875**1b. Total personal property:**

Copy line 91A from Schedule A/B .....

\$10,193,111

+

**1c. Total of all property:**

Copy line 92 from Schedule A/B .....

\$415,821,987**Part 2: Summary of Liabilities****2. Schedule D: Creditors Who Have Claims Secured by Property** (Official Form 206D)

Copy the total dollar amount listed in Column A, Amount of claim, from line 3 of Schedule D .....

\$1,807,790,112**3. Schedule E/F: Creditors Who Have Unsecured Claims** (Official Form 206E/F)**3a. Total claim amounts of priority unsecured claims:**

Copy the total claims from Part 1 from line 6a of Schedule E/F .....

\$0**3b. Total amount of claims of nonpriority amount of unsecured claims:**

Copy the total of the amount of claims from Part 2 from line 6b of Schedule E/F .....

\$0

+

**4. Total liabilities**

Lines 2 + 3a + 3b .....

\$1,807,790,112

**Fill in this information to identify the case and this filing:**

Debtor Name: Fieldwood Energy Offshore LLC

United States Bankruptcy Court for the: Southern District of Texas Houston Division

Case Number (if known): 20-33950 (MI)

**Official Form 202****Declaration Under Penalty of Perjury for Non-Individual Debtors**

12/15

**An individual who is authorized to act on behalf of a non-individual debtor, such as a corporation or partnership, must sign and submit this form for the schedules of assets and liabilities, any other document that requires a declaration that is not included in the document, and any amendments of those documents. This form must state the individual's position or relationship to the debtor, the identity of the document, and the date. Bankruptcy Rules 1008 and 9011.**

**Warning -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.**

**Declaration and Signature**

I am the president, another officer, or an authorized agent of the corporation; a member or an authorized agent of the partnership; or another individual serving as a representative of the debtor in this case.

I have examined the information in the documents checked below and I have a reasonable belief that the information is true and correct:

- ☒ Schedule A/B: Assets-Real and Personal Property (Official Form 206A/B)
- ☒ Schedule D: Creditors Who Have Claims Secured by Property (Official Form 206D)
- ☒ Schedule E/F: Creditors Who Have Unsecured Claims (Official Form 206E/F)
- ☒ Schedule G: Executory Contracts and Unexpired Leases (Official Form 206G)
- ☒ Schedule H: Codebtors (Official Form (206H)
- ☒ Summary of Assets and Liabilities for Non-Individuals (Official Form 206Sum)
- ☐ Amended Schedule \_\_\_\_\_
- ☐ Other document that requires a declaration \_\_\_\_\_

I declare under penalty of perjury that the foregoing is true and correct.

**Executed on:** October 12, 2020

**Signature:** /s/ Michael T. Dane

Michael T. Dane, Senior Vice President & Chief Financial Officer

**Name and Title**